FILE NOTATIONS	4. *		
Entered in NID File		Checked by Chief	*************************
Enlaced On S.R. Sheet		Copy NID to Field Office	/
Location Map Pinned		Approval Letter	***************************************
Card Indexed		Disapproval Latter	
I W R for State or Fee Land COMPLETION DATA	A:	• •	
Date Well Completed		Location Inspected	***************************************
OW WW	TA	Bond released State of Fee Land	
	LOGS F	ILED	
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(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

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	DEPARTMENT			RIOR		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2479
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	Y FOR PERMIT	ro drill, i	DEEP	EN, OR PLUG B	ACK	Ute
1a. TYPE OF WORK DR	LL 🖰	DEEPEN [PLUG BAC	K 🗆	7. UNIT AGREEMENT NAME
OIL [V] G	AS OTHER			INGLE X MULTIP	LE	8. FARM OR LEASE NAME Ute
_,	rock Corporatio	n		Profive i		9. WELL NO. 1-4C6
5730 W. Yell	owstone Casper					10. FIELD AND FOOL, OR WILDCAT Wasatch
4. LOCATION OF WELL (R At surface	eport location clearly and	in accordance wit	n any a	state requirements.		
1,046' FEL &	1,566' FNL	in accordance with		GAS, & MINIM	* Ly	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zon	$_{ m e}$ $_{ m h}$	W			<u> </u>	Sec. 4, T3S, R6W
4. DISTANCE IN MILES A	AND DIRECTION FROM NEAD	REST TOWN OR POS	r offic			Duchesne Utah
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	1,046'	16. NO	641.92		F ACRES ASSIGNED HIS WELL 641.92
18. DISTANCE FROM PROP TO NEAREST WELL, DO OR APPLIED FOR, ON THE	OSED LOCATION* RILLING, COMPLETED,		19. PR	11,300!	20. ROTAE	Rotary
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*
6,241' GR.						January 1, 1977
23.	P	PROPOSED CASIN	G ANI	CEMENTING PROGRA	М	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DEPTH		QUANTITY OF CEMENT
13 3/4"	9 5/8"	32.6		9001	Circ	. to surface
8 3/4"	7	23 & 26		9,3001	300	sx.
6 1/8"	4 1/2"	11.6		11,300	200	SX.
to approximate imately 11,30 and complete SAFETY EQUIPM	ely 9,300' and 00 ft. and if cowell.	set 7" ind ommerical p	erme	diate casing. ction is encoun	Will di	ipe. Will drill ahead cill ahead to approxwill set 4 1/2" liner
						•

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.		
SIGNED SIGNED SIGNED	Drilling Engineer	DATE 12/3/76
(This space for Federal or State office use)	APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

ATTACHMENT 2-A	1	41.191 	AR	1 01	· E	ic v	inc	א אול:	EN	IA	L.	IW	PA		EV	ALU	JAIT	ON 4	+39	
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well # 1-4C6 SENE		'		1				etc.)		_									1	
Sec 4-3c-6W				01c.)				8		183		SKI	33)							
14-20- H62 -2479/					_			3 90		E		Vie	itio							
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USOS - Alexander Dia Sham - Byrum Dint Cont CASHDA Surveyor - Stewart.	Roads, bridges, airports	Transmission lines, pipeline	Dams & impoundments	3tg	Burning, noise, junk dispos	Liquid effluent discharge	disposal	Others (toxic gases, noxiou		2roc	:OV 6	CT	sing					, x	failure	
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ස Fish																				
Endangered Species Nanz	K	no	WA	/		[1								\bot				
I Trees, Grass, Etc.	1	_	4		4	4	_		_	_	_	_	_	_ _	4					
SurfaceWater WA Underground Water 2	_		_		_		_		_	_	_ -	-	_ -	_ _			_			
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Well-No. & Location 1-4C6 SENE Sec 4-35-6W
Ducheswe County Utah -
ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B
1. Proposed Action
Diamond Shamrock Corp PROPOSES TO DRILL AN OIL AND
DRILL PAD 400 FT, X 250 FT, AND A RESERVE PLT 150 FT, X 150 FT.
3) To construct 18 Ft. X 2.27 MILES ACCESS ROAD AND UPGRADE FT.
X MILE From an existing and Amproved Rodel X MILE TOP FROM A SALET TO BE DEED.
2. Location and Natural Setting (existing environmental situation)
The Location & fulls on an extreem by rugged area on the South Stopes of Blacktail Ridge
Large Rock outcrops forming hedges, running
generally east of west cominate the great.
deer, small mamals and birds with No knoww
endangered Species.
for more defailed information refer to
Section 11 of the Surface use plan -

14-20-462-2479

Lease

1)	
ENGINE	S WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.
2)	MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE
DISTUR	BANCE AND SUPPORT TRAFFIC USE.
3)	MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AN
SURFAC	E DISTURBANCE.
4)	TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.
5)	MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.
	TIMON BIONNOIZEN THOUTHER TO THE TOTAL THE TOT
6)	
regi	L 1/1/1 A 1 / 2 / 2 / 2 / 2 / 2
Con	siderable plasting and ripping Rehab of
the	
	assible due to the rocks and the cut
	ernatives to the Proposed Action
1)	NOT APPROVING THE PROPOSED PERMIT THE OIL AND GAS LEASE GRANTS THE
1) ESSEE	NOT APPROVING THE PROPOSED PERMIT THE OIL AND GAS LEASE GRANTS THE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL
1) ESSEE IL ANI	NOT APPROVING THE PROPOSED PERMIT THE OIL AND GAS LEASE GRANTS THE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL GAS DEPOSITS.
1) ESSEE IL ANI 2)	NOT APPROVING THE PROPOSED PERMIT THE OIL AND GAS LEASE GRANTS THE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL GAS DEPOSITS. DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE
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1) ESSEE IL ANI 2) NVIRON 3)	NOT APPROVING THE PROPOSED PERMIT THE OIL AND GAS LEASE GRANTS THE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL GAS DEPOSITS. DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE IMENTAL IMPACTS. Therefore the Location was moved to the
1) ESSEE IL ANI 2)	Not approving the proposed permit the oil and gas lease grants the exclusive right to drill for, mine, extract, remove and dispose of all gas deposits. Deny the proposed permit and suggest an alternate location to minimize mental impacts. Therefore the Location was moved to the sec 4-3s-6w-1610 FEL, 1729, FSL. This is relatively flat and would greatly recluce case
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1) ESSEE IL ANI 2) NVIRON 3) 1 W S	Not approving the proposed permit the oil and gas lease grants the exclusive right to drill for, mine, extract, remove and dispose of all gas deposits. Deny the proposed permit and suggest an alternate location to minimize mental impacts. Therefore the Location was moved to the sec 4-3s-6w-1610 FEL, 1729, FSL. This is relatively flat and would greatly recluce case

5. ,	Adverse Environmental Effects Which Cannot Be Avoided	
	1) MINOR AIR POLOTION DUE TO EXHAUST EMISSIONS AM RIG ENGINES AND SUPPORT	
TRA	FFIC ENGINES.	_
	2) MINOR INDUCED AND ACCELERATED FROSION POTENTIAL DUE TO SURFACE DISTURBANCE	
AND	SUPPORT TRAFFIC USE.	
	A MINOR AND TEMPORARY DICTURDANCE OF WILDLIFE	-
	3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.	
	4) TEMPORARY DISTURBANCE OF LIVESTOCK.	_
	4) TEMPORARY DISTURDANCE OF LIVESTOCIO	_
	5) MINOR AND SHORT-TERM VISUAL IMPACTS.	_
	27 INTON 7832 OF SKY TE-11 7233 - 2	
	6)	
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4.		
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		_
6.	Determination Loc manel fo 1729'FSC of 1616'FEL	
	(This requested action (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c).	
	$\mathcal{S}_{i,j}$	
Date	e Inspected Nov 29776. Whynu	
	U.S. Geological Survey,	
Insp	pector Conservation Division	
_	Salt Lake City District	
	Salt Lake City, Utah	

U.S. GEOLOGICAL SURVEY, CONSERVATION DISSION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

1610/FEL 1729' FSC Diamond Shamrock corp. 1046 FEL; 1566 FNG, Sec. 4 T35 RGW

Lease No.

USM, Duchesne Co, UtAL GREL 6241' 14-20-462-2479 #1-4C6 Stratigraphy and Potential Well will Spud in Uinta Formation Phillips
011 and Gas Horizons. Ketro Corp. well # 15B, Sec. 2 same twop, reports the following tops:

Parachute Or-5732', Barden Dulch - 7210', Douglas Or -7768', Douglas Oruk MK-8032; Ophacodol-MK-8592', Top Black Shole 8787
2. Fresh Water Sands.

Wood tch -9923'.

water sand encountered at 1,000 geet (Clinta 3m). See

Other Mineral Bearing Formations. Within prospectively valuable solid 4(Coal, Oil Shale, Potash, Etc.) semi-solid rydrocarbons. also within prospectively valuable for oil shale Curthdrawal E.O. 5327). Parachute Creek of the Breen River Jm. contains the managanez Zone, oil shale rich.

4. Possible Lost Circulation Zones

L'enficular sands of linta & Green River Formations.

- Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Unknown.
- Possible Abnormal Pressure Zones Conknown. and Temperature Gradients.
- Competency of Beds at Proposed Pubably adequate. Casing Setting Points.
- Additional Logs or Samples Needed. Sonic, density, electric, gamma Nay 4 newton logs through oil shale & hydrocarbon intervals.
- References and Remarks Outside KIS

Date:

Eileen Ken Signed:

Depths of fresh-water zones:

Texaco Inc., Produc. Dept, Rocky Mtns, Ute Tribe E-1, Black Cedar 2,078' fnl, 1,855' fel, sec. 12, T.3 S., R.6 W., USB&M, Duchesne Co., Utah Elev. 6,048 ft, proposed depth 10,400 ft

Stratigraphic units	Tops, approx.	Quality of water
Uinta Fm	surface	fresh/useable
Green River Fm	2,500 ft	useable/saline
Wasatch Fm	9,500 ft	saline/brine

Water wells in the near vicinity of the proposed test do not exceed about 500 feet in depth. Fresh or useable water may be found to depths of about 4,000 feet in the Green River Fm at this location. Deeper aquifers contain saline water and brine.

USGS - WRD 7-12-71

COM WEST



Diamond

5730 W. Yellowstone Casper, Wyoming 82601

Shamrock

Diamond Shamrock Oil and Gas Company

First National Bank Building Post Office Box 631 Amarillo, Texas 79173 806/376-4451

GENERAL GEOLOGIC AND SAFETY EQUIPMENT PROGRAM

Ute 1-4C6 Sec. 4, T3S, R6W Duchesne County, Utah

1. GEOLOGIC NAME OF SURFACE FORMATION

Duchesne River

2. ESTIMATED FORMATION TOPS

Douglas Creek 8,077'
Wasatch Tongue 8,827'
Est. T. D. 11,300'

3. ESTIMATED DEPTHS OF WATER, OIL, GAS OR MINERALS

Oil: Commercial deposits of oil is anticipated in the Wasatch formation.

Gas: Small quantities of gas is expected in conjunction with oil production in the Wasatch.

Water: No fresh water is anticipated below 800 ft. brackish water could exist below 800'. The drilling, fluid, however, will contain the brackish water within its formation.

Mineral Deposits: No known Mineral Deposits will be penetrated.

4. PROPOSED CASING PROGRAM

Size	Grade	Wt/Ft.	Condition	Depth Set
9 5/8"	K-55	32.6	New	9001
7	K-55 &	N-80 23# & 26#	New/Used	9,3001
4 1/2"	N-80	11.6#	New/Used	11,300'



d Shamrock

5730 W. Yellowstone Casper, Wyoming 82601



Diamond Shamrock Oil and Gas Company

First National Bank Building Post Office Box 631 Amarillo, Texas 79173 806/376-4451

GENERAL GEOLOGIC AND SAFETY EQUIPMENT PROGRAM

Ute 1-4C6 Sec. 4, T3S, R6W Duchesne County, Utah

5. PRESSURE CONTROL EQUIPMENT

- a. Refer to Diagram A.
- b. Minimum pressure ratings on any and all B.O.P. or related control equipment will be 5,000#/in.
- c. B.O.P. stack will be pressure tested to 5,000#/in. prior to drilling out of surface casing. The stack will then be checked on each trip to insure workability.

6. DRILLING FLUIDS

Water will be used to approximately 8,000 ft. and then a low solids gel/water mud will be utilized with the density being controlled to control formation fluid.

7. AUXILIARY EQUIPMENT

- 1. Upper and lower kelly cock.
- 2. Floats will be used as nneded.
- 3. Automatic monitoring of mud pits.
- 4. One full opening stabbing valve on floor at all times.
- 5. Remote control choke.
- Gas buster and degasser.



5730 W. Yellowstone Casper, Wyoming 82601



Diamond Shamrock Oil and Gas Company

First National Bank Building Post Office Box 631 Amarillo, Texas 79173 806/376-4451

GENERAL GEOLOGIC AND SAFETY EQUIPMENT PROGRAM (Page 3)

Ute 1-4C6 Sec. 4, T3S, R6W Duchesne County, Utah

8. EVALUATION PROCEDURES

- 1. Drill Stem Tests: As determined by the on sight geologist.
- 2. Coring: None Planned.
- 3. Logging: IES and Density.

9. ABNORMAL DRILLING CONDITIONS

- 1. Abnormal Pressure: Possible 9.5 to 10.5#/gal. pressure gradient in the Wasatch.
- 2. Abnormal Temperatures: None Anticipated
- 3. Hydrogen Sulfide: None Anticipated.

10. ANTICIPATED STARTING DATE

January 1, 1977.

CIRCULATE TO:

DIRECTOR

PETROLEUM ENGINEER

MINE COORDINATOR

ADMINISTRATIVE ASSISTANT

ALL

RETURN TO FOR FILING

Vecember 22, 1976

Memo to File:

Re: Diamond Shamrock
Ute 1-4C6
Ute 1-3C6
Cedar Rim Field,
Duchesne County, Itah

An on site inspection was conducted on the 12th of December 1976, by P.L. Vriscoll and C.B. Feight in regards to Diamond Shamwack's topographical exception to the established spacing pattern in this field.

It was concurred that this exception has legitimate foundation and the topographic exception will be granted administratively.

PATRICK L. DRISCOLL CHIEF PETROLEUM ENGINEER

PLD/tlb

November 17, 1976

Diamond Shamrock Corporation
Attn: George Holden, Dist. Drilling Engineer

Diamond Shamrock Corporation Attn: George Holden, Dist. Drilling Engineer 5730 W. Yellowstone Casper, Wyoming 82601

Re: Well No. Ute 1-4C6
Sec. 4, T. 3 S, R. 6 W, USM
Duchesne County, Utah

Dear Mr. Holden:

We are in receipt of your recent correspondence to the U.S. Geological Survey, wherein Diamond Shamrock indicates that topographic conditions prevent the placement of the above referred to well at the permitted location for wells in the Altamont Field (Order/Cause No. 139-8).

Please be advised that upon reviewing this Division's records and topographic maps, we are unable to note any difficulty in the placement of said well within the proper spacing pattern.

For this reason, it is requested that you notify this office as to when a member of our staff may accompany you on an on-site inspection of the proposed site prior to commencement of spudding operations.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT Director

cc: U.S. Geological Survey
Bureau of Indian Affairs

mond Shamrock

Rocky Mountain Division 5730 W. Yellowstone Casper, Wyoming 82601

November 9, 1976 U. S. Geological Survey Attn: Mr. Ed Guynn District Engineer 8426 Federal Building Salt Lake City, Utah 84138

Re: Prestaking application of Ute 1-4C6 Lease #14-20-H62-2479 NW/SE, Sec. 4, T3S, R6W Duchesne County, Utah.

Mr. Guynn:

This letter and accompanying topographic map is being sent in compliance with the requirements of NTL-6 and to request that normal spacing requirements be wayed on this well.

As shown on the topographic map, the area is comprised of extremely rough terrain. Deviation of any appreciable distance from the proposed drill site can and will result in extensive surface damage in the construction of either the road or drill site. It is our desire that the spacing requirements can be waived in this case, in order that damage to the terrain can be kept to a minimum.

If further information is required, please contact our Casper office at 1-307-266-1882.

George R. Holden Drilling Engineer

cc: Bureau of Indian Affairs Attn: Adelyn H. Logan Realty Officer Ft. Duchesne, Utah 84026

> Division of Oil, Gas & Mining Cleon B. Freight, Director 1588 West, North Temple Salt Lake City, Utah 84116



Diamond Shamrock Oil and Gas Company

First National Bank Building Post Office Box 631 Amarillo, Texas 79173 806/376-4451

OLEUM ENGINE -POTANICHOOD INISTRATR'S ASSISTANT

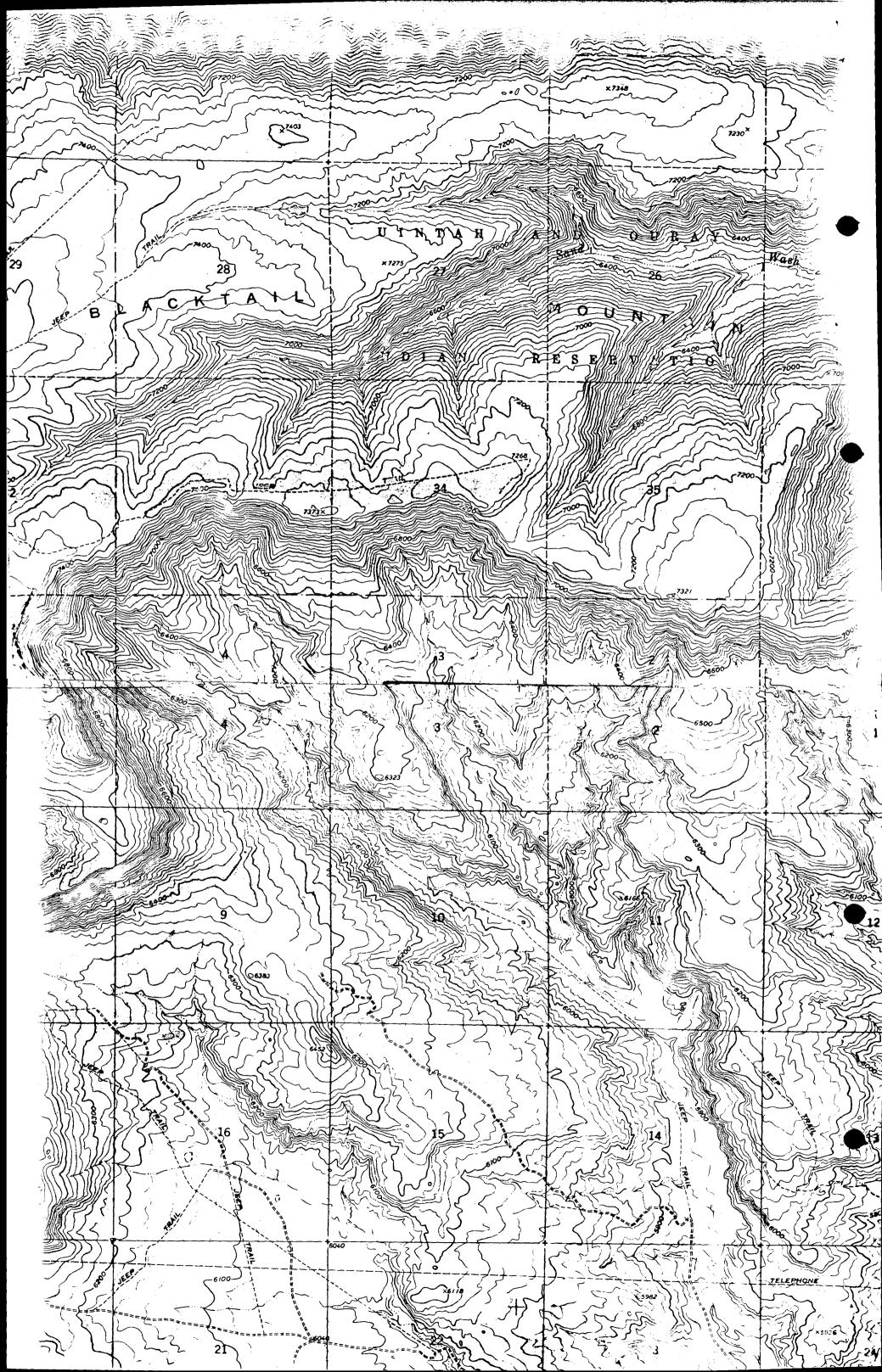
DIAMOND SHAMROCK

LITE 1-4CG LOCATED IN SE'4

SEC 6, T35, RGW;

LI.S.B.& M.

3 83.8 C-12**8** £) 63.9 STA 4+00 C-34 F-71 STA 2+00 1785 5 /4.E 9 418 F- 25 C-22 & C. 18 GRADE 77.0 9 74.7 \$ 80.6 B 90.6 F-23 C-135



(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

•	UNI DEPARTMEN	TO STATE		reverse	side)		
				ĸ		5. LEASE DESIGNATION	
		GICAL SURV				14-20-H62-24	
APPLICATION	I FOR PERMIT	TO DRILL,	DEEPEN,	OR PLUG	<u>BACK</u>	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1a. TYPE OF WORK	LL 🖺	DEEPEN		PLUG BA	CK 🗆	7. UNIT AGREEMENT N	AME
2. NAME OF OPERATOR	ELL OTHER		SINGLE ZONE	MULTI ZONE	PLE	8. FARM OB LEASE NAM Ute	(E
Diamond Sham	rock Corporatio	n	<u>/</u> \	NOVIEW		9. WELL NO.	
	owstone Casper			APERX		1-4G6 10. FIELD AND POOL, OF	R WILDCAT
4. LOCATION OF WELL (Re At surface, 1,046! EFL & At proposed prod. zone	/929' (8'C) -1,566' FNL			equirements y		Wasatch 11. SEC., T., R., M., OR B AND SURVEY OR ARI Sec. 4, T3S, 12. COUNTY OR PARISH	r6W
12. DISTANCE IN MILLES A	ND PRESENT PROM NAME	~		77		Duchesne	Utaḥ
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drig	INE, FT.	1,046'		41.92		DF ACRES ASSIGNED HIS WELL 6	41.92
18. DISTANCE FROM PROPO TO ANEAREST WELL, DR OR APPLIED FOR, ON THE	ILLING, COMPLETED,		19. proposi	о рертн 1,300'	20. ROTA	RY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)					22. APPROX. DATE WOR	K WILL START*
6,241' GR.						January	1, 1977
23.		PROPOSED CASI	NG AND CE	MENTING PROGR	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	гоот	SETTING DEPTH		QUANTITY OF CEMEN	T
13 3/4"	9 5/8"	32.6		9001	Circ	. to surface	
8 3/4"	7	23 & 26		9,3001	300	sx.	
6 1/8"	4 1/2"	11.6		11,300	200	sx.	
to approximat	ely 9,300' and 00 ft. and if c well.	set 7" ind	dermedia	te casing.	Will d	ripe. Will dri rill ahead to will set 4 1/2	approx-

Refer to Safety and Geological Statement.

nabove space describe proposed program: If proposal is one. If proposal is to drill or deepen directionally give percenter program, if any.		
SIGNED LOTS. C. DECA	Drilling Engineer	DATE 12/3/76
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY (ORIG. SGD.) E. W. GUYNN	DISTRICT ENGINEER	APR 25 1977
CONDITIONS OF APPROVAL, IF ANY:		

APPROVAL NOTICE - UTAU STATE O-G-M

T3S, R6W, U.S.B.& M.

N 89° 57'E Lot 4 Lot 2 Lot 3 Lot / UTE 1-406 Elev. Ungraded Ground 6179 1610' WEST 79.90

X = Corner Located & Used.

DIAMOND SHAMROCK

Well location, UTE 1-4C6, located as shown in the NW1/4 SE1/4 Section 4, T3S, R6W, U.S.B. & M., Duchesne County, Utah.

CERTIFICATE

THE SOLECTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIEL NOTES OF ACTUAL SURVEYS MADE BY ME ON UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BESS OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION Nº 3154

UINTAH ENGINEERING & LAND SURVEYING PO. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078

SCALE 1" = 1000'	30 November 1976
PARTY M. S., S.S. & J. L.	REFERENCES GLO Plat
WEATHER	FILE
Cold	Diamond Shamrock

** FILE NOTATIONS **

Date: _ Dec. 15-			
Operator: Diame	nd Shaw	sell	
Well No. Ut	1-406		
Location: Sec. f T.	35 R. bu	/, County:	Thesu!
File Prepared Card Indexed		ntered on N.I.D.	
Checked By:			
Administrative Assista	int: Ju	WWW Magas and garantee	· ·
Remarks: OC topo	s. escep	n legation Che	Exception Poplar
Petroleum Engineer:	d	15	Excel
Remarks:		(0)	Lead De 126
Director:		U	12) 111
Kemarks:			
 Include Within Approval Le		د الله على الله الله الله الله الله الله الله ال	
Bond Required /	tter:		
Order No. <u>139-8//</u>	Ź. 1	Survey Plat Requir	
order No. 134-0	opay's III	Surface Casing Cha	
Rule C-3(c), Topogr within	aphical exception/ a 660' radius of	company owns or contr	
0.K. Rule C-3 /		. In	Unit / /
Other:			
	/ Tet	ter Written	
	// 1100	www. married for formation	

December 15, 1976

Diamond Shamrock Corporation 5730 W. Yellowstone Casper, Wyoming 82601

> Re: Well No. Ute 1-3C6, Sec. 3, T. 3 S, R. 6 W, Well No. Ute 1-4C6, Sec. 4, T. 3 S, R. 6 W, Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the topographic provision of the Order issued in Cause No. 139-8.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer HOME: 582-7247 OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API numbers assigned to these wells are:

1-3C6: 43-013-30415 1-4C6: 43-013-30416

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT Director

	MENT OF THE INTERIOR	(Other Instructions on reverse side)	5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2479
(Do not use this form for propo- Use "APPLICA"	ICES AND REPORTS ON sals to drill or to deepen or plug back to ATION FOR PERMIT—" for such propositions.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe
OIL X GAS OTHER 2. NAME OF OPERATOR		Sto 20	7. UNIT AGREEMENT NAME
Diamond Shamrock Corpo	ration	0 843	8. FARM OR LEASE NAME
	Casper, Wyoming 82601		9. WELL NO. 1-4C6
4. LOCATION OF WELL (Report location c See also space 17 below.) At surface	learly and in accordance with any State	requirement	10. FIELD AND POOL, OR WILDCAT Wasatch
1610' FEL & 1729' FSL			Sec. 4, T3S. R6W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, G 6241 GR.	R, etc.)	12. COUNTY OR PARISH 13. STATE Duchesne Utah
16. Check Ap	propriate Box To Indicate Nature	e of Notice, Report, or C	Other Data
NOTICE OF INTEN	TION TO:	SUBERG	TENT REPORT OF:
FRACTURE TREAT SHOOT OR ACIDIZE	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS X	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	ABANDONMENT*
(Other)		(Note: Report results	of multiple completion on Well etion Report and Log form.)
After additional geolog their expected T.D. from	, 1977, Brinkerhoff Dril gical investigation, Dia om 11,300' to 13,500'.	mond Shamrock pro The casing string	poses to increase
other involved factors	make this change feasib	ole.	
SAS, GAS	AND MINING		
DATE: BY:	Dr. 12 1927		
O. Thombs and A. S.	75//		
8. I hereby certify that the foregoing is	Dist.	Drlg. Supt.	DATE 9/6/77
(This space for Federal or State office	use)		

APPROVED BY _______CONDITIONS OF APPROVAL, IF ANY:

DEPARTMENT OF THE INTERIOR

(See other instructions on reverse side)

Budget Bureau No. 42-R355.5.

LEASE DESIGNATION AND SERIAL NO.

		GEOL	OGIC	CAL SI	JRVEY	<u>′</u>				14-20-н	62-2479
WELL CO	OMPLETIO	N OR	RECC	MPLE	TION	REPOR	I Al	ND LC	G *		ALLOTTED OR TRIBE NAMI
ia. TYPE OF WE		VELL XX	GAS WELL		DRY .	Other				7. UNIT AGREE	Indian Tribe
b. TYPE OF CO			WELL		DRY	Other			-		
NEW XX	WORK OVER	DEEP-	PLUG BACK	DI RE	FF.	Other				S. FARM OR LE	ASE NAME
2. NAME OF OPER	ATOR			•		-				Ute	
Diamond S		rporat	ion							9. WELL NO.	
3. ADDRESS OF OP	•									1-4C6	
5730 Wes 4. LOCATION OF W	t Yellowst	one, C	asper	, Wyor	ning 8	2601				10. FIELD AND	POOL, OR WILDCAT
	610' FEL a				ce with ar	iy State req	uireme	nts)*		Wasat 11. sec., t., r., or area	Ch M., OR BLOCK AND SURVEY
At top prod. in	terval reported	below			•	•				VA 11124	
At total depth						* **				Sec. 4,	T3S, R6W
				14. P	ERMIT NO		DATE	ISSUED		12. COUNTY OR	13. STATE
÷ .							1			Duchesne	Utah
5. DATE SPUDDED	16. DATE T.D.	REACHED	17. DA	TE COMPL.	(Ready t	o prod.)	18. ELE	VATIONS (DF, RK		19. ELEV. CASINGHEAD
-28-77	9-21-7	7	1	2-7-77	7			6241'			
O. TOTAL DEPTH, MD		LUG, BACK T				TIPLE COMI		23. INT			CABLE TOOLS
12,310'		11,96	9'							0'-12,310	<u> </u>
. PRODUCING INTE	ERVAL(S), OF TH	IS COMPLET	rion—TO	P, BOTTOM	, NAME (1	AD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE
11,432' -	- 11,976'	Wasatc	h								No
. TYPE ELECTRIC	AND OTHER LOG	S RUN		· · · · · · · · · · · · · · · · · · ·			····	`		27	. WAS WELL CORED
BHC Acous	stilog, Du	al Ind	uctio	n Focu	sed Lo	og. Den	silo	o O			No
	- 02					ort all strin					
CASING SIZE	WEIGHT, LI	3./FT. 1	DEPTH S	ET (MD)	но	LE SIZE		CE	MENTIN	G RECORD	AMOUNT PULLED
9-5/8"	<u>47# & 43</u>	<u>-1/2#</u>	99	3 KB	13-	-3/4"	25	0 sx 1	ite,	250 sx reg	none .
7"	23# & 26	#	916	2 '	 8-	-3/4"	$-\frac{100}{100}$	0 sx 1	ite.	100 sx Cl (none
					-		- - -				
•		LINER 1	RECORD					30.		TUBING RECORI)
SIZE	TOP (MD)	BOTTOM	(MD)	SACKS C	EMENT*	SCREEN (MD)	SIZE		DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	8928 '	12,0	70 '	65	0 sx		· 	2-7/	8"	8971 KB	8870 '
PERFORATION RE	CORD (Interval	eize and no	um har)	<u> </u>		,		2-1/		4975 KB	
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						11,43	21.	1,976'	1		$\frac{\text{sh sand w}}{30,0}$
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·	TION PRO	DUCTION MI	ETHOD (flowing, g		UCTION mping—siz	e and t	y pe of pun	ıp)		TUS (Producing or
TE FIRST PRODUCT	<u></u>		F	Lowing	as lift, pu		e and t	ppe of pun	ıp)	WELL STA	
re first product	HOURS TESTED	СНО	F.	Lowing			e and t	GAS-MC	F.)
TE FIRST PRODUCT 2-2-77 TE OF TEST 2-7-77	Hours TESTED	24/	FI KE SIZE /64"	PROD'	n. FOR PERIOD	oil—BBL.	38		e r.	water—BBL.	producing GAS-OIL BATIO
TE FIRST PRODUCT 2-2-77 TE OF TEST 2-7-77 DW. TUBING PRESS.	HOURS TESTED	CHOI 24/	F.	PROD'	N. FOR PERIOD	oil—bbl. 404.8	38 -mcf.	GAS-MC	CF. WATER	water—BBL. O	producing GAS-OIL BATIO
TE FIRST PRODUCT 2-2-77 TE OF TEST 2-7-77 W. TUBING PRESS. 175	HOURS TESTED 24 CASING PRESSU	24/ URE CALC 24-H	FI KE SIZE /64" CULATED OUR RAT	PROD'	n. FOR PERIOD	oil—bbl. 404.8	38	GAS-MC	CF. WATER	WATER—BBL. O 1—BBL. O O O	producing GAS-OIL BATIO GBAVITY-API (CORR.) 41.2
TE FIRST PRODUCT 12-2-77 TE OF TEST 12-7-77 DW. TUBING PRESS. 175 . DISPOSITION OF G Sold to K	HOURS TESTER 24 CASING PRESS pkr AS (Sold, used for	CHOI 24/ URE CALC 24-H or fuel, veni	FJ KE SIZE /64" ULATED OUR RAT ted, etc.)	PROD' TEST OIL 4	N. FOR PERIOD	oil—BBL. 404.8	38 -mcf.	GAS-MC	CF. WATER	water—BBL. O C—BBL. OII TEST WITNESSED	producing GAS-OIL RATIO GBAVITY-API (CORR.) 41.2
. DISPOSITION OF G	HOURS TESTER 24 CASING PRESS pkr AS (Sold, used for	CHOI 24/ URE CALC 24-H or fuel, veni	FJ KE SIZE /64" ULATED OUR RAT ted, etc.)	PROD' TEST OIL 4	N. FOR PERIOD BBL. 04.88	oil—BBL. 404.8	38 -mcf.	GAS—MC	CF. WATER	WATER—BBL. O 1—BBL. O O O	producing GAS-OIL RATIO GBAVITY-API (CORR.) 41.2

INSTRUCTIONS

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency. or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal and 24, and 33, below regarding separate reports for separate completions.

Consult local State Ifem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion); so state in item 22, and in item 24 show the producing intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, lem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

208 7620 7 7620	SHOW ALL IMPORTANT ZORES OF POROSITY AND CONTENTS THEREOF; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING	TESTED, CUSHION I	USED, TIME TOOL O	NYS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		GEOLO	GEOLOGIC MARKERS	
1ack 7620' 1ack 8335' 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.				
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Greek 7823. 1ack 8335 122 122 122 122 122 122 122 122 122 12	Slighe Haik	070/						
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	GEOL	ÖĞIĞAL	SURV	EY		Communitiza	tion Agreement	THE RESIDENCE OF THE PARTY OF THE	
	-						-		
Fo	rm 9-32			ev. Fob 76	5	Unit Name _			
	OMB	42	~ RO	356		Participating	Arca Duchesne		tan Utah
	MON	ithly r	FPORT			County	iamond S	5	tate Utah
		OF	- OI()			Operator	ianuna =	NOW YOUR	
	•	PERATIO	- · ·	•		□ Amendad	:		
The follow	owing is a co ctober	rect re 19 _	port of 77			stion (including st		ಪ್ರತತೆ wells) for	the month of
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tio.	D ace U W W	TWP	UNG	.Strius	Doys Prad.	el Ou LO Lo	orice of Grs	egenels of Water	Remarks
1-4C6	SENE 4	T3S	R6W		e ·	Clean ou			
					10/2//				Recement
					10/3 +	10/6/77:	iner with 4		iss i.
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		, 10 g			10/8/7	7: Rig rele	ased 2PM.	THE TOT GIRG	ray down drift pri
					10/9, t	010/17/77:	Vait on com	lation too	ls.
	(0)	λ	500		10/18	to 10/19/77:	Clean out	top of	liner.
	A P	PENIF	\cap	λ	10/20	to 10/22/77:	Clean out	liner.	
	(D)	LLLIVL	077	(e)	10/23/	77: Set Bak	r Model "F	at 8870!	KB.
	DE DE	37	ا دا ا		10/24/	77: Run 2 7)	8" tubing 🖟	== latch i	nto packer and
	(a)	總法	IING	F. 1	10/05/		heat stri		
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	7	211				11,874			
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	ce Pito				SOND CHOCK	NOCHECUS CONTROLL	MANUTAL CONTROLL	TIMERNOOR	
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	nd, End e		dse	•			2020202020	MINISTER .	MINICONNECTION
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Author	ined Sign	natur)	Dilla	rgan_		VqqLonn: -		Yellowstone
	and the second second second				/1			Chenon	Literamina 006 Av

Ticle: Asst. Dist. Drlg. Supt.

Casper, Wyoming 82601

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form 9-329 Rcv.Feb76 OMB 42~RO356

> MONTHLY REPORT OF OPERATIONS

Lense No.	14-20-H62-2 Ute 1-4C6	in gym		
PC558 114. E	Ute 1-466			
Communitiz	ation Agreement Ca			
	•			
Unit Name			THE PERSON NAMED IN COLUMN 2 I	
Participating	Area		IIIeon	-1-4
		State .	U I, Q.II	
Operator				

Amended Report

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the escenament of liquidated dimages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfait the hand (30 CFR 221.53).

(1755) (150)	१८५ है १४ ६५	nup	RNG	tiel -Status	Doys Prod.	ca Cu Carela	oract of Ecs	ef Water	Remarks
L-4C6	SE/NE-4	T3S	6W		10/25/7	7: Continue	d.		
	1					11,779			
	18 33 1	44, 4					11,772'		
							11,7641		
						11,632'-			
			3.7	1.5		11,540'-	11,542'		
		Magazi Sasa				11,531'			
		. 37 3 7 6 4 1	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1			11,512'			fig. 10 in the case, and
		الرك	7.4			11,502'-			
		Pari	IT I			11,432	11,438'		
		"ILLL	4. F. I. I			Treat w	th 81,186	=1. 7 1/2% M-	SOL acid and
		DEC 7	1977	6	*	versage	frac with	total of 27,0	00# 100 mesh.
	65				10/26/	7: Flow te	t well. Re	carered 90 bb	l. oil and
	13	1 S ZA.	UNING	[2]		1210 bb	. water.		
			J		10/27/			smb recovere	1 65 bbl. oil
		\searrow	1	ノー		and 84	bl. water.		
		TITI	3177		10/28/			samb recovere	1 40 bbl. oil
						and 70	bl. water.		
			1		10/29/			swab recovere	1 95 bbl. oil
						and 136	bbl. water		

336000367033	O11 & Condensate (BBLS)	Gas (NCF)	Water (BBLS)
On hand, Start of Month		EGNERAL CIGORAL	MAGGINGGAXXOCXXXING
Produced			XOCKKXXXXXXXXXXXX
Sold		MCOMEMET TOXXXX	**************************************
Spilled or Loot	TOWN COOKNICH WINKER		KKNOKKKKKKKKKKKKKKK
Plazed oz Vented	Production and an experience construction of the second of		MOCKROXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Ayed on Leado			
*Injected *Surface Pito	MINIDAGGRADHININK MICH	MINIMATER PROPERTY.	
Cother (Identify)		анинизептенниких	BURDUSKKRIKATIKKRIK
WARI Gravity/BTU Content			TOWNSHIER MAKKENSKY
	·II The	Address: 5730 W	Yellowstone
Authorised Bignature:			Wyoming 82601
Title: Asst. Dist. Drlg. S	upt. //		(F - 13)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form 9-329 Rev.Feb 76 OMB 42-RO356

> MONTHLY REPORT OF OPERATIONS

Leose No.	14-20-Н62-	r davis il ili. Late		
-	Ute 1-4C6		And the section of	
Communitiza	ition Agreement No.		Charles of statement	
rizio Noma.	To a first the same of the sam			
Unit Name _				
Participating	Area			
CountyD	Area uchesne	State _	Utah	
Operator				

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of October 19 77

(See Reverse of Form for Instructions)

This report is required by less (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lesse. Failure to report can result in the assessment of liquidated demogram (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lesse and forfeit the bond (30 CFR 221.53).

. 624	1773 L'O.	\$22.6 \$61 \$	rup	RNG	. Sieder 2012	Odys Prod.	coords of Oil	viact of Ces	©22mds of Water	Remarks
4C6	,	SE/NE 4	T3S	R6W	7 * * # 1.	10/30/7	7: Flow tes	t well and	swab recovered	58 bbls. oil
						10/31/7	and 58 t 7: Flow tes	bls. water. t well and	swab recovere	
							and 80 !	bls. water.		
		1 74. 1.								
			र रहे र			000				
					A	Y OR				
						GAS S	7577			
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MIY none, so state.
Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gaa (MCF)	Water (BBLS)
On hand, Start of Month OProduced PSold	0 391 391	<u> </u>	1738
opilied or Loot opiered or Vented	MXHXHXHXHXHXHXXI	xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	ECHOCHOCKANGKROCKOK ECHOCHOCHOCKANGCK ECHOCHOCHOCKANGCK
tused on Leads tinjected Surface Pito		NAKHRINGGEGGGGGAKKK	1738
cother (Identify) con hand, End of Month cAPI Gravity/BTU Content		THE STATE OF THE S	KURKEROOOKEKK KUROOOOKKEROOOKK O
Authorised Signature: Bil	1 Ayan	Address: 5730 W.	

Title: Asst. Dist. Drlg. Supt.

6

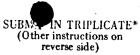
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS, AND MINING



	DIVISI	ON OF OIL, GAS, AND I	MINING	5. LEASE DESIGNATION AND SERIAL NO
				14-20-H62-2479
SUI	NDRY NOT	ICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTER OR TRIBE HAM
1.	Use "APPLICA	sals to drill or to deepen or plu ATION FOR PERMIT—" for such	ig back to a different reservoir. h proposals.)	UTE
OIL WELL OAR	OTHER	•		7. UNIT AGREEMENT NAME
SANTA FE I	ENTED CV CO	MDANIX		8. FARM OR LEASE HAME
8. ADDRESS OF OPERATO		MPANI		UTE
	-	Bldg/Denver, Co	olorado 80202	9. WELL NO.
	Report location cl	early and in accordance with as		1-4C6 10. PIELD AND FOOL, OR WILDCAT
			•	Cedar Rim/Wasatch
1610'	FEL & 1	729' FSL		11. BBC, T., R., M., OR BLK. AND BURYBI OR ARBA
				NW4/SE4
4. PERMIT NO.		15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	Sec 4-3S-6W 12. COUNTY OR PARISH 18. STATE
		6179' GR	6199' KB	Duchesne Utah
6.	Check Ap	propriate Box To Indicate	Nature of Notice, Report,	
	NOTICE OF INTENT		•	BREQUENT REPORT OF:
TRET WATER SEUT-O	r r	ULL OR ALTER CASING	WATER SHUT-OFF	
FRACTURE TREAT		CLTIPLE COMPLETE	PRACTURE TREATMENT	REPAIRING WELL ALTERING CABING
SHOOT OR ACIDIZE	^	BANDON® .	SHOUTING OR ACIDIZING	
REPAIR WELL	c1	HANGE PLANS		e of Ownership X
(Other)			Completion or Re	esults of multiple completion on Well completion Report and Log form.) dates, including estimated date of starting an
9-01-83:	Change o	f ownership from	1:	en e
			namrock Corp.	
		5730 W. Ye		
		Casper, Wy	oming 82601	
	to:	Santa Fe F	Cnergy Company	
			ity Life Buildin	ng
	Change of September	f ownership on a r 1, 1983.	bove captioned v	well was effective
				OCT 2 992
. I hereby certify that	the foregoing is t	que and correct	·	
BIGNED William	m 7. tai	(st. Production F	Eng. DATE October 10, 1
(This space for Feder	al or State office	use)		
APPROVED BY	PROVAT, IP AND	TITLE		DATE

(This space for Federal or State office use)

STATE OF UTAH

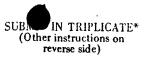


DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	
	5. LEASE DESIGNATION AND SERIAL NO.
Division of Siz, Sho, And Milling	14-20-H62-2479
ALL INDVALABLE AND ALL DE LA	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
OIL XX GAS OTHER	7. UNIT AGREEMENT NAME
NAME OF OPERATOR	8. FARM OR LEASE NAME
SANTA FE ENERGY COMPANY	UTE
ADDRESS OF OPERATOR	9. WELL NO.
2600 Security Life Bldg/Denver, Colorado 80202	1-4C6
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface	Cedar Rim/Wasatch
1610' FEL & 1729' FSL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	NW¼/SE¼
PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Sec 4-3S-6W 12. COUNTY ON PARISH 18. STATE
The marking (onew whether of, Rt, GK, etc.)	
6179' GR 6199' KB	Duchesne Utah
Check Appropriate Box To Indicate Nature of Notice, Report	, or Other Data
VANIAR OF THE WATER OF	UBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	
PRACTURE TOPAN	REPAIRING WELL
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZIN	
REPAIR WELL CHANGE PLANS (Other)	ABANDONMENT*
	results of multiple completion on Well ecompletion Report and Log form.)
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent proposed work. If well is directionally drilled, give subsurface locations and measured and true nent to this work.) •	dates, including estimated date of starting any vertical depths for all markers and zones perti
At this site there is a small pit that has been the initial completion. Any fluid that might a tank battery upset would be retained in the within 48 hours. Although little or no produced fluids have gon	be released from pit and removed ne into this pit
the initial completion. Any fluid that might a tank battery upset would be retained in the within 48 hours.	be released from pit and removed ne into this pit
the initial completion. Any fluid that might a tank battery upset would be retained in the within 48 hours. Although little or no produced fluids have gor since the initial completion, we respectfully	be released from pit and removed ne into this pit
the initial completion. Any fluid that might a tank battery upset would be retained in the within 48 hours. Although little or no produced fluids have gor since the initial completion, we respectfully	be released from pit and removed ne into this pit request permission
the initial completion. Any fluid that might a tank battery upset would be retained in the within 48 hours. Although little or no produced fluids have gor since the initial completion, we respectfully	be released from pit and removed ne into this pit request permission RECEIVED

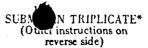
TITLE

DATE .

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



	DIV	ISION OF OIL, GAS, AND	MINING	5. LEASE DE	SIGNATION AND	SERIAL NO.
			RECEIVED)-H62-24	
(1	SUNDRY NO	OTICES AND REPOR	IS ON WELLS	UTE	, ALLOTTER OR	TRIBE NAME
1.	Use "APPL	ICATION FOR PERMIT—" for a	plur back to a different reservoir, uch proposals 1 1 1094	CIE		
OIL WELL	▽] 0AB		VO(4 1 1 1304	7. UNIT AGE	EENENT NAME	
	OF OPERATOR		DIVISION OF OIL	8 FARM OR	LBASE NAMB	
	NTA FE ENERGY (COMPANY	GAS & MINING	UTE		
	SE OF OPERATOR	fe Bldg/Denver,	202000	, 9. WELL NO.		
		n clearly and in accordance with		1-406	O POOL, OR WI	II no.
At sur	1406			i	c Rim/Wa	
	1610' FEI	L & 1729' FSL		11. arc., T.,	B., M., OR BLK. Y OR AREA	
		•		NW4/S	SE¼	_
14. PERMIT	r xo.	15. BLEVATIONS (Show wheth	er DF, RT, GR, etc.)	Sec 4	I-T3S-RO	OW.
		6179' GR	5199' KB	Duche	1	Utah
16.	Check A	Appropriate Box To Indicat	e Nature of Notice, Report, o			
	NOTICE OF INT	•	•	SEQUENT REPORT OF	7:	
TEST	WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	RI	PAIRING WELL	
FRACT	URE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT		TERING CABING	
	COR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	AB	ANDONMENT*	
(Othe	\	CHANGE PLANS	(Other) (Note: Report rest	ults of multiple co	mpletion on V	Vell
7. DESCRIB	BE PROPOSED OR COMPLETED OF OSEC work. If well is direct	PERATIONS (Clearly state all pert tionally drilled, give subsurface	Completion or Reco inent details, and give pertinent da locations and measured and true ver	tes, including estin	nated date of	starting any
_	•		The state of the s	tical depths for a	I mistrett and	zones perci-
1.	Rig up Servic	e Rig.				
2.	Install BOP a	and test to 5000	psi.			
3.	Pull 2-7/8" &	2-3/8" tubing a	nd pump cavity set	at 8750'	•	
4.		line to PBTD.				;
5.		.11 on 2-3/8" tub	aing to PRTD			
6.			utron and bond log			
7.				·		
		additional zone				
8.			and pump cavity t			
9.	Remove BOP's	and install tree	. Return well to	productio	n.	
10.	Rig down and	move out Service	Rig.			
			•			
	,					
	/.	\cap		`		
3. I hereby	certify that the foregoing			<u> </u>	•	
SIGNE	William t	Hacks TITLE D	ist Production Eng	ineer DATE _	6-7-8	4
(This s	pace for Federal or State of	Ace use)				
APPRO	VED BY	TITLE		T. A		
	TIONS OF APPROVAL IF			DATE _		



		STATE OF U		(Otner i	nstructions on erse side)	Control (Control Control Contr
		DIVISION OF OIL, GA			5. LEASE DESIGNATION 14-20-H62	
	SUNDR (Do not use this form Use	RY NOTICES AND RE for proposals to drill or to de a proposals and drill or to de a proposal and drill or to de a propos	PORTS ON	WELLS to a different reservoir.	6. IF INDIAN, ALLOTT	SE OR TRIBE NAME
ī.	OIL XX OAR OAR	OTHER			7. UNIT AGREEMENT N	AMB
2.	SANTA FE	ENERGY COMPANY			8. FARM OR LEASE NA UTE	×a
		rity Life Bldg/De	· ·	80202	9. WELL NO. 1-4C6	
	At surface	rt location clearly and in accorda		requirements.*	10. FIELD AND FOOL, Cedar Rim,	/Wasatch
	10,10	' FEL & 1729' FSI	ı		NE4/SE4	L
14.	PERMIT NO.	18. ELEVATIONS (Sh. 6179)			Sec 4-T3S- 12. COUNTY OF FARIED Duchesne	R6W 18. STATE Utah
16.	(Check Appropriate Box To			or Other Data	· · · · · · · · · · · · · · · · · · ·
	жотіс	CE OF INTENTION TO:		#U!	BEDQUENT REPORT OF:	
	TEST WATER SHUT-OFF	PULL OR ALTER CASING	·	WATER SHUT-OFF	REPAIRING	WELL
	FRACTURE TREAT SHOOT OF ACIDIZE	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING C	F
	REPAIR WELL	ABANDON* CHANGE PLANS		(Other) stora	announded of produced	· •
	(Other)		 	(NOTE: Report re	sults of multiple completion completion Report and Log for	on Well
17. r	proposed work. If well nent to this work.)*	Due to marketin received from M lease storage t recording of al	g problem r. Jerry anks with l movemen	s, verbal per Kenczka to st proper accou	errical depths for all marker cmission has be tore oil in off inting and Fe.	s and zones perti-
		This will enabl minimize reserv	e santa r oir damag	e to continue	e to operate an	id
10.		foregoing is/brue and correct	·····			

BIGNED William F. Parks	TITLE Dist Production En	gineer _{DATE} 11/16/84
(This space for Federal or State office use)		,
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

STATE OF UTAH
Wells Operated by Santa Fe Operating Partners, L. P.

	Well		Lega	l Description	County
<u> </u>	Brinkerhoff	f Ute 10-1	Sec.	10-T4S-R5W 43.013.30088	Duchesne
_	Tribal Fed	1-25	Sec.	25-T3S-R6W 43-013-30417	Duchesne
<u> </u>	Tribal Fed	2-25	Sec.	25-T3S-R6W 43-013-31093	Duchesne
~	Tribal Fed	1-26	Sec.	26-T3S-R6W 43-013-30412	Duchesne
\	Tribal Fed	1-30	Sec.	30-T3S-R5W 43-013-30475	Duchesne
	Tribal Fed	1-35	Sec.	35-T3S-R6W 43-013-30419	Duchesne
	Tribal Fed	1-36	Sec.	36-T35-R6W 43-013-30400	Duchesne
<u></u>	Tribal Fed	3-9	Sec.	9-T4S-R5W 43-013-20179	Duchesne
<i>\</i>	Tribal Fed	1-4	Sec.	4-T4S-R5W 43-013-30424	Duchesne
>	Ute 2-3C6		Sec.	3-T3S-R6W 43-013-30900	Duchesne
\	Tribal Fed	1-34B6	Sec.	34-T2S-R6W 13-013-30431	Duchesne
7	Tribal Fed	1-3C6	Sec.	3-T3S-R6W 43-013-30415	Duchesne
\	Tribal Fed	1-4C6	وليستديرون والمراجع والمراجع المراجع	4-T3S-R6W 43-013-30416	
\	Tribal Fed	1-506	Sec.	5-T3S-R6W 43.013-30447	
7	Hill Creek	Fed 1-27	Sec.	27-T10S-R20E 43-047-31675	
\	Hill Creek	Fed 1-29	Sec.	29-T10S-R20E 43-047-31526	
\	Hill Creek	Fed 1-30	Sec.	30-T10S-R20E 43-047-3100	
	Hill Creek	Fed 1-32	Sec.	32-T10S-R20E 43.047.3156	

SFEOF

Santa Fe Energy Company



Central Division-Rocky Mountain District Security Life Building Suite 2600 Denver, Colorado 80202-4330 303/825-5101

September 9, 1986



DIVISION OF OIL, GAS & MINING

Upuder

Division of Oil, Gas & Mining 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Gentlemen:

10815

This is to advise you that all oil and gas properties in Utah (see attached for details) previously held and/or operated by Santa Fe Energy Company have been contributed to a Delaware Limited Partnership named Santa Fe Energy Operating Partners, L. P. ("SFEOP") effective January 1, 1986 (record title transfer currently in process). Severance tax reports will be adjusted in the near future and we assume ad valorem assessments will be changed as transfer of record title occurs. The Managing General Partner of SFEOP, Santa Fe Pacific Exploration, will utilize the same employees and offices as Santa Fe Energy Company.

We presume this notice to be sufficient to allow adjustment of your records as necessary. Please advise if anything else is needed to formalize this transfer.

Sincerely,

Curtis G. Alexander

Production Clerk

CGA:sew

Attachments

DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS AND MININ	or Education and Certai Mailber
SUNDRY NOTICES AND REPORTS O	
Do not use this form for proposals to drill new wells; deepen existing wells, acto ree Use APPLICATION FOR PERMIT—for such propor	
. Type of Well X Oil Gas Other (specify) Well Well Well	9. Well Name and Number $1-4{ m C6}$
. Name of Operator Medallion Exploration	10. API Well Number 4301330416
Address of Operator 2091 East 4800 South #22 SLC UT 84117	4. Telephone Number 11. Field and Pool, or Wildcat (801) 277-0801
Location of Well Footage : 1610' FEL & 1729 FSL QQ, Sec. T., R., M. : T3S, R6W, Sec. 4 CHECK APPROPRIATE BOXES TO INDICATE NA	County: Duchesne State: UTAH NTURE OF NOTICE: REPORT: OR OTHER DATA
NOTICE OF INTENT (Submit in Ouplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Recompletion Shoot or Acidize Fracture Treat Vent or Flare Multiple Completion Water Shut-Off Other	Abandonment
Approximate Date Work Will Start	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. Must be accompanied by a cement verification report.
3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perting locations and measured and true vertical depths for all markers and zones perting	ent details, and give pertinent dates. If well is directionally drilled, give subsurface ent to this work.)

Effective April 1, 1992 Medallion Exploration will assume the responsibility as the Operator of the here-in described well.

492 0 7 1882

DIVISIONOF CI CAS S MINING

4. I hereby certify that the foregoing is tive and correct		
Name & Signature	Tito Questions War.	Date 4/3/82
State Use Only)		

, :			
orm 9	STOPE OF UTAH DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS AND MINI		6. Lease Designation and Serial Number $14-20-H62-2479$
SUNDF	Y NOTICES AND REPORTS (ON WELLS	7. Indian Allottee or Tribe Name Ute
	is to drill new wells, deepen existing wells, or to re Use APPLICATION FOR PERMIT—for such prop		8. Unit or Communitization Agreement
Type of Well Oil Well	Gas Other (specify) Well		9. Well Name and Number Ute 1-4C6
Name of Operator Medallion Explora	ntion		10. API Well Number 43-013-30416
	East 4800 South, Ste 22 Lake City, UT 84117	4. Telephone Number (801) 277-0801	11. Field and Pool, or Wildcat Cedar Rim/Wasatch
QQ, Sec, T., R., M. : Sec	6' FEL & 1566' FNL	Count State	Duchesne : UTAH
No	ROPRIATE BOXES TO INDICATE N DTICE OF INTENT Submit in Duplicate)	SUBS	ORT, OR OTHER DATA EQUENT REPORT it Original Form Only)
Abandonment Casing Repair Change of Plans Conversion to Injectio Fracture Treat Multiple Completion Other	New Construction Pull or Alter Casing Recompletion Shoot or Acidize Vent or Flare Water Shut-Off	Abandonment * Casing Repair Change of Plans Conversion to Injection Fracture Treat Other Change of C	New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off Decrator/Ownership
Approximate Date Work V	Vill Start	Report results of Multiple Compl on WELL COMPLETION OR RE " Must be accompanied by a co	
DESCRIBE PROPOSED OR locations and measured and	COMPLETED OPERATIONS (Clearly state all pert true vertical depths for all markers and zones pert	inent details, and give pertinent date inent to this work.)	s. If well is directionally drilled, give subsurfac
Change of Operato Former Operator:	r/Ownership Notice Santa Fe Energy Oper. Part. 1616 S. Voss, Ste 400 Houston, TX 77057	(713) 783-24	APR 1.4 1992
Present Operator:	Medallion Exploration 2091 East 4800 South, Ste 2		DRYISKOM CZ OIL GAS 2 MANING

Santa Fe Energy (effective 4/1/92.

14. I hereby certify that the foregoing is true and correct					
Name & Signature	Sundar K Boothe	Sandra K. Boothe	Title Production Tech	Date 4/9/92	

(State Use Only)

Santa Fe Energy Operating Partners, L.P.

Santa Fe Pacific Exploration Company Managing General Partner

VIA AIRBORNE EXPRESS

April 10, 1992

PR 1 4 1992

DIVISION OF OIL GAS & MINING

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Ste 350
Salt Lake City, UT 84180-1203

RE: Sundry Notices - Change of Operator Cedar Rim Fld, Duchesne Co., UT

Gentlemen:

Enclosed, in triplicate, are sundry notices denoting a change of operator/ownership for the following wells:

Ute 1-34B6	14-20-H62-2494
Ute 1-3C6	14-20-H62-3365
Ute 2-3C6	14-20-H62-3365
Ute 1-4C6	14-20-H62-2479
Tribal Federal 1-25	14-20-H62-3434
Tribal Federal 1-26	14-20-H62-3435
Tribal Federal 1-30	14-20-H62-2496
Tribal Federal 1-35	14-20-H62-3436
Ute Tribal 1-4	14-20-H62-3542
Ute Tribal 3-9	14-20-H62-3543
Brinkerhoff Ute 10-1	14-20-H62-3544
Ute Federal 2-25	14-20-H62-3434
Tribal Federal 1-36	14-20-H62-3445

.If there are any questions, please call.

Sincerely,

Sandy Boothe

Sandy Boothe

Enclosures

xc: Medallion Exploration

1616 South Voss, Suite 400 Houston, Texas 77057 713/783-2401 FAX 713/268-5452

OPERA	TOR CHANGE HORKSHEET				Routing:
	all documentation received by the division rega	-			2- DTS215
	each listed item when completed. Write N/A if				3- VLC 4- RJF
xxx Chai □ Des		Designation of Operator Name (,	5- RWM 6- ADA
-	erator of the well(s) listed below ha			4-1-92	(SFEOP)
TO (ne	w operator) (address) (address) MEDALLION EXPLORATION 2091 E. 4800 S., STE 22 SALT LAKE CITY, UT 84117 JAKE HAROUNY phone (801)277-0801 account no. N 5050	-	operator) (address)		ERGY OPER. COMPAN S, STE 300 77057 HE)783-2401
Well(s) (attach additional page if needed):				
Name:	(SEE ATTACHED) API:	Entity:	_ SecTwi	oRng Lo	ease Tyne:
Name:	API:	Entity:	Sec Twi	o Rna Li	ease Type:
Name:	API:API:	Entity:	_ SecTwr	oRng Lo	ease Type:
Name:	API:	Fntity:		DKNG Le	ease Type: ease Type:
Name:	API:	Entity:	_ Sec Twr	o Rna Le	ease Type:
Name:	API:	Entity:	_ SecTwp	Rng Le	ease Type:
<u>for</u> 1.	OR CHANGE DOCUMENTATION (Rule R615-8-10) Sundry or other 1 operator (Attach to this form). (\(\rho_e'\d)\)	4-14-92)			
<u> 14-</u> 2.	(Rule R615-8-10) Sundry or other legal (Attach to this form). (Lead 4-7-92)	<u>al</u> documentation	has been	received fro	om <u>new</u> operator
n	The Department of Commerce has been operating any wells in Utah. Is conyes, show company file number:	mpany registered	d with the	state? (yes	/no) If
	(For Indian and Federal Wells ONLY) (attach Telephone Documentation For comments section of this form. Man changes should take place prior to co	agement review ompletion of step	of Federal os 5 throug	and Indian the 9 below.	well operator
1	Changes have been entered in the Oil listed above. (5-26-927				for each well
	Cardex file has been updated for each				
JCP 7.	Well file labels have been updated fo Changes have been included on the mo	r each well list	ted above./	5.20727	
n	for distribution to State Lands and t	ne lax commissio	on. <i>(5-20-9</i> 2)		***
JU-9.	A folder has been set up for the Ope placed there for reference during rou	rator Change fi ting and process	le, and a d sing of the	copy of this original do	page has been cuments.

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
ENTITY REVIEW
1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
N/n 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND VERIFICATION (Fee wells only)
N/h 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
N/n 2. A copy of this form has been placed in the new and former operators' bond files.
N/A 3. The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19
LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated
A 2. Copies of documents have been sent to State Lands for changes involving State leases.
FILMING
1. All attachments to this form have been microfilmed. Date:19
FILING
1. Copies of all attachments to this form have been filed in each well file.
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMENTS
920519 Bfm / Vernal "Approved 4-14-92 eH. 4-1-92" copies of approvals being mailed.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES 1. Lesse Designation and Serial Number DIVISION OF L. GAS AND MINING 1420H622479 eman agent to sepolik name. .. The second secon SUNDRY NOTICES AND REPORTS ON WELLS Or not use this form for proposale to drill new vesting pages existing wells on to reserve placed and sheeds Il Unit or Communitization Agreement Use APPELICATION FOR PERMIT—As such propose 1. Type of Well 3. Net Name and Number Nett Other (specify) Ute Tribal 1-4C6 2. Name of Operator 10, API Wed Number 4 Medallion Exploration 43013304168 3. Address of Operator 11. Field and Pool, or Wildcat 4. Telephone Number 6975 Union Park Center Ste 310 Midvale, Ut 84047 Cedar Rim 801 566-7400 Focade : 1,729' FSL & 1,610' FEL County: Duchesne CQ. Sec. T., R., M. : Sec. 4. T3S State CHECKEAPPROPRIATE BOXES TO INDICATE NATURE OF NOTICE: REPORT, OR OTHER DATAS NOTICE OF INTENT SUBSEQUENT REPORT (Submit in Duplicate) (Submit Onginal Form Only) Abandonment **New Construction** Abanconment * **New Construction** Casing Repair Pull or Alter Casing Casing Repair Pull or Alter Casing Change of Plans Recompletion Chance of Plans Shoot or Acidize Conversion to injection Shoct or Acidize Conversion to Injection Vent or Flare Fracture Treat Vent or Flare Fractime Treat Water Shut-Off Multiple Completion Water Shut-Off Other Other Date of Work Completion Accroximate Date Work Will Start 11/15/95 Report resuzz of Multiple Completions and Recompletions to different reservoirs nd char were mar ON WELL COMPLETION OR RECOMPLETION AND LOG form. Phone Feet Constraint is a single attraction Must be accompanied by a cament venfication report. 13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Cleany state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) ·病"等的形态。2013年6日前。 Recomplete upper Wasatch and Lower Greenriver.

14. I nereov certify that the foregoing is true and correct

Name & Signature

RaSchelle Richens

Tite Office Manager

Oate 11/01/95

State use Only)

	STATE OF DEPARTMENT CE NATI DIVISION OF THE G	ural resources	4	1. Lease Designation and Serial Number 1420H522479
SUNDRY	NOTICES AND	REPORTS ON		indian Allottee or Tripe Name
r not use this form los proposais to	odilinamenta, caopar en APPLICATION FOR PER	desing wells; on to recented MET— (or such proposals	phogged and shendoned wells	
Type of Well Gas	S Cher(s	pecify)		J. Well Name and Number Ute Tribal 1-406
Name of Operator Medallion Exploration	e a la l		e de la companya de l	10. API Well Number 4301330476
975 Union Park Cen	ter Ste 310 Midv	ale, Ut 84047	4. Telephone Number 801–566–7400	11. Field and Pool, or Wildcat Cedar Rim
	29' FSL & 1,610' 4, T3S, R6W		Stare	y: Duchesne : UTAH
	OPRIATE BOXES TO	OINCIGATE NAT		PORT, OR OTHER DATA:
Abandonment Casing Repair Change of Plans Conversion to Injection Fracture Treat Multiple Completion	New Constr Pull or Alter Recompletion Shoct or Act Vent or Flar Water Shut-	Casing Casing Con Con Con Con Con Con Control	Abanconment * Casing Repair Change of Plans Conversion to Injection Fracture Treat Other	New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off
Other Accroximate Date Work Will	1 Start			12/7/95 Dietions and Recompletions to different reserve ECCMPLETION AND LOG form. Designent verification report.
CESCRIBE ABORDED OF CE	OMPLETED OPERATIONS	(Cleany sizte all pertinen irkers and zones pertinen	t details, and give pertinent dat it to this work.)	es. If well is directionally drilled, give subsum
locations and measured and tru	8,274'-8,706', 2		holes, 2 SPF. Ac	idized producing intervals
Perforated zones 8	8,274'-8,706', 2		holes, 2 SPF. Ac	idized producing intervals

Jan 1/03/96

Jan 1/03/96

Jan 1/03/96

3/13/96

Title Office Manager

(State use Only)

(8/90)

STATE OF MAH DEPARTMENT OF NAT AL RESOURCES DIVISION OF OIL, GAS, AND MINING

- MARCHER (ber other instruction

APR - 2 1996

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	b FARM OR	LEAB	NAME	
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	Steve La	mio		

WELL COMPLETION OR RECOMPLETION REPORT AND LOG IA. TYPE OF WELL: WELL XX Other L TYPE OF COMPLETION: WORK XX DEEL. WELL Other 2. NAME OF OPERATOR Medallion Exploration S. ADDRESS OF OFERATOR 6975 Union Park Center Ste 310 Midvale, Utah 84047 4. LOCATION OF WELL (Report toogston clearly and in accordance with any State requirements). At surface 1,729' FSL & 1,610' FEL At top prod. interval reported below 8,284 At total depth 8,706! 14. PERMIT NO DATE SHEUED 4301330416 15. DATE SPUDDED 16 DATE T.D. REACHED 17. DATE COMPL. (Heady to prod.) 18. ELEVATIONS (Dr. 6/28/77 9/21/77 12/7/77 6,241' GR 20. TOTAL DEPTH, MD & TYD 21. PLUG, BACK T.D., MD & TVD 20 IF MULTIPLE COMPL. 28. INTERV THAK WOR 12,310' 11,969 24. PRODUCING INTERVAL(B). OF THIS COMPLETION-TOP, BOTTON, NAME (MD AND TVD)* 8,284'-8,706' 26. TYPE ELECTRIC AND OTHER LOGS BUH 28. CASING RECORD (Report all strings set in well) CARINO SIZE WEIGHT, LB./FT DEPTH SET (MD) HOLE BILE CEMEN 9-5/8" 47# & 43-1/2# 993 KB 13-3/4" 250 sx lite, 2 23# & 26# 9,162 8-3/4" 100 sx lite 26 LINER RECORD 30. BIZE TOP (MD) BOTTOM (AD BACKS CEMENTS 3318 4-1/2" 8,928 12,070 2-7/8" 650 sx 2-1/16 \$1. PERFORATION RECURD (Interval, 412: and number) 82. ACID, SHOT, FE DEPTE INTERVAL (MD) 8,284-8,706' 34 holes, 2 SPF, 2 intervals 8,284-8,706 33.* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Floring, gos lift, pumping-size and type of pump) Flowing DATE OF HOURS TESTED CHORF BIRE PROD'N POR Olb-BBL. GAS-MCF. 12 158 250 CABING PRESEURE CALCULATED DIL-BBI HAB-HCT. 24-HOUR MATE 40 100 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to ANR 35. LIST OF ATTACEMENTS the foregoing and attanhed information is complete and correct as determined from all available records SIGNED DATE 1/3/96 TITLE Office Manager

INSTRUCTIONS

this form should be completed in compliance with the West Wits and Gre Emservation Coursel Rubes. It not filed print to this time, all logs, ITENS 27 and 24: If this wall is completed for soparate production from morn than one interval zone (multiple remyletion), on chain in item 22, soparate report (page) on this form, adequately identified, for each additional totorial to be separately produced, showing the additional data and in item 24 show the producinginterval, or intervals, top(s), holtonis) and namels) for only the interval experted in item 13. LIEN ID: Indicate which elevation is used as reference for depth measurements given in ather spaces on this form and on any attachments tests, and directional surveys as required by Utah Rules should be attached and cebaikted with this report. pertinent to such interval.

IIFN 29; "Sacke formith: Attached supplemental recipils for this well show the details of any miltiple stage committing and the location of the committed tool,

ETEM 3.1: Sufmit a completion report on this form for each intoceal to be coparately produced (con incinutely for itums 22 and 24 aboys).

Show all important rooms of porosity and contouts thorond intervals; and all drill stem tasts, including depth interval tactod, cushion used,	ormation ton Hottom Pescures, and recoveries.	Max. Penth Time Vert, Depth
f porosity and including depth	d Shuk-in press	
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37. SHEVRY OF FORMES ZONGS. Show all important rong- and all drill stem tast-	neilemiel	

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

· · · · · · · · · · · · · · · · · · ·	<u> </u>	5. Lease Designation and Serial Number: 14204624668
SUNDRY NOTICES AND REPORTS	ON WELLS	6. If Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to ree Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for	inter plugged and abandoned wells,	7. Unit Agreement Name:
1. Type of Well: OIL X GAS OTHER:		8. Well Name and Number:
2. Name of Operator:		INBM 1-4C6
Medallion Exploration		9. API Well Number: 430/3304/6
3. Address and Telephone Number:		10. Field and Pool, or Wildcat:
6975 Union Park Center, #310	Midvale, Ut 84047	ALTAMONT
A. Location of Well 1610 FEL \$ 1,729 FSL Footages: SWNE, TEC. 4, T35, R6W		County: Dueyesne
		State: UTAH
OTICOR APPROPRIATE BUXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQ	UENT REPORT
□ Abandonment □ New Construction □ Casing Repair □ Pull or Alter Casing □ Change of Plans □ Recompletion □ Conversion to Injection □ Shoot or Acidize □ Fracture Treat □ Vent or Flare □ Multiple Completion □ Water Shut-Off ☒ Other Change Of Operator Approximate date work will start	☐ Abandonment * ☐ Casing Repair ☐ Change of Plans ☐ Conversion to Injection ☐ Fracture Treat ☐ Other ☐ Date of work completion	☐ New Construction ☐ Pull or Alter Casing ☐ Shoot or Acidize ☐ Vent or Flare ☐ Water Shut-Off d Recompletions to different reservoirs on WELL OG form.
2 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and vertical depths for all markers and zones pertinent to this work.) Effective November 1, 1996, Medall operatorship of the referenced wel	ion Exploration wil	,' l relinquish the

DIV. OF OIL, GAS & MINING

Name & Signature:

Title: Operations

Date: 10/1/96

(This space for State use only)

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT——" for such proposals SUBMIT IN TRIPLICATE	and the control of th
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepea or recentry to a different reservoir. Use "APPLICATION FOR PERMIT —" for such proposals SUBMIT IN TRIPLICATE 1. Type of Well Oil Gas X Well Well Other 2. Name of Operator BARRETT RESOURCES CORPORATION 3. Address and Telephone No. 1515 ARAPAHOE ST, TOWER 3, \$1000, DENVER, CO 80202 (303) 572—3900 4. Location of Well (Pootage, Sec., T., R., M., or Survey Description) 11. 1610' FEL 1729' FSL SWNE 4—3S—6W 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTH TYPE OF SUBMISSION X Notice of intent Abandonment Subsequent Report Plugging Back Casing Repair Altering Casing X Other CHANGE OF OPERATOR 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclucing estimated da give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	PORM APPROVED
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or recently to a different reservoir. Use "APPLICATION FOR PERMIT——" for such proposals SUBMIT IN TRIPLICATE 1. Type of Well Oil Gas X Well Well Other 2. Name of Operator BARRETT RESOURCES CORPORATION 3. Address and Telephone No. 1515 ARAPAHOE ST, TOWER 3, \$1000, DENVER, CO 80202 (303) 572—3900 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1610' FEL 1729' FSL SWNE 4—3S—6W 12. CHECK APPROPRIATE BOX(e) TO INDICATE NATURE OF NOTICE, REPORT, OR OTT TYPE OF SUBMISSION TYPE OF ACTION X Notice of intent Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other CHANGE OF OPERATOR 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclucing estimated dagive subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	Budget Bureau No. 1004-0135
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepea or recentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE	Expires: March 31, 1993
Do not use this form for proposals to drill or to deepen or recutry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals Compared to the proposals	Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or recutry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals Compared to the proposals	1420H624668
SUBMIT IN TRIPLICATE 1. Type of Well Oil Gas X Well Well Other 2. Name of Operator BARRETT RESOURCES CORPORATION 3. Address and Telephone No. 1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572—3900 4. Location of Well (Pootage, Sec., T., R., M., or Survey Description) 1610' FEL 1729' FSL SWNE 4—3S—6W 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTH TYPE OF SUBMISSION TYPE OF ACTION X Notice of intent Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other CHANGE OF OPERATOR 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dagive subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	f Indian, Alottee or Tribe Name
SUBMIT IN TRIPLICATE 1. Type of Well Oil Gas X Well Well Other 2. Name of Operator BARRETT RESOURCES CORPORATION 3. Address and Telephone No. 1515 ARAPAHOE ST, TOWER 3, \$1000, DENVER, CO 80202 (303) 572-3900 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1610' FEL 1729' FSL SWNE 4-3S-6W 12. CHECK APPROPRIATE BOX(6) TO INDICATE NATURE OF NOTICE, REPORT, OR OTT TYPE OF SUBMISSION TYPE OF ACTION X Notice of intent Abandonment Recompletion Plugging Back Casing Report Plugging Back Casing Casing X Other CHANGE OF OPERATOR 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dagive subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	JTE TRIBE
1. Type of Well Oil Gas X Well Well Other 2. Name of Operator BARRETT RESOURCES CORPORATION 3. Address and Telephone No. 1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900 4. Location of Well (Pootage, Sec., T., R., M., or Survey Description) 1610' FEL 1729' FSL SWNE 4-3S-6W 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER TYPE OF SUBMISSION X Notice of intent Subsequent Report Final Abandonment Notice Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other CHANGE OF OPERATOR 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclucing estimated date give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	If Unit or CA, Agreement Designation
Name of Operator SARRETT RESOURCES CORPORATION SARRETT RESOURCES CORPORATION Address and Telephone No. 10.	
X Well	
2. Name of Operator BARRETT RESOURCES CORPORATION 3. Address and Telephone No. 1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1610' FEL 1729' FSL SWNE 4-3S-6W 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTH TYPE OF SUBMISSION TYPE OF ACTION X Notice of intent Subsequent Report Plugging Back Casing Repair Altering Casing X Other CHANGE OF OPERATOR 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dargive subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* PLEASE BE ADVISED THAT EFFECTIVE NOVEMBER 1, 1996, BARRETT RESOURCES	Well Name and No.
BARRETT RESOURCES CORPORATION 3. Address and Telephone No. 1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1610' FEL 1729' FSL SWNE 4-3S-6W 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER TYPE OF SUBMISSION TYPE OF SUBMISSION X Notice of intent Abandon ment Recompletion Plugging Back Casing Repair Altering Casing X Other CHANGE OF OPERATOR 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dargive subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* PLEASE BE ADVISED THAT EFFECTIVE NOVEMBER 1, 1996, BARRETT RESOURCES	RIBAL 1—4C6 API Well No.
3. Address and Telephone No. 1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1610' FEL 1729' FSL SWNE 4-3S-6W 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTH TYPE OF SUBMISSION TYPE OF ACTION X Notice of intent Subsequent Report Plugging Back Casing Repair Altering Casing X Other CHANGE OF OPERATOR 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dargive subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	3-013-30416
1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900 4. Location of Well (Pootage, Sec., T., R., M., or Survey Description) 1610' FEL 1729' FSL SWNE 4-3S-6W 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTH TYPE OF SUBMISSION XNotice of intent Subsequent Report Plugging Back Casing Repair Altering Casing X Other CHANGE OF OPERATOR 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dargive subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* PLEASE BE ADVISED THAT EFFECTIVE NOVEMBER 1, 1996, BARRETT RESOURCES	Field and Pool, or Exploratory Area
4. Location of Well (Pootage, Sec., T., R., M., or Survey Description) 1610' FEL 1729' FSL SWNE 4-3S-6W 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTH TYPE OF SUBMISSION X Notice of intent Subsequent Report Plugging Back Casing Repair Altering Casing X Other CHANGE OF OPERATOR 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dargive subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	LTAMONT
SWNE 4-3S-6W 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTH TYPE OF SUBMISSION TYPE OF SUBMISSION X Notice of intent Recompletion Plugging Back Casing Repair Casing Casing X Other CHANGE OF OPERATOR 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dargive subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* PLEASE BE ADVISED THAT EFFECTIVE NOVEMBER 1, 1996, BARRETT RESOURCES	County or Parish, State
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTH TYPE OF SUBMISSION X Notice of intent Abandon ment Recompletion Plugging Back Casing Repair Altering Casing X Other CHANGE OF OPERATOR 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dargive subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* PLEASE BE ADVISED THAT EFFECTIVE NOVEMBER 1, 1996, BARRETT RESOURCES	DUCHESNE, UTAH
TYPE OF ACTION X Notice of intent	
Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other CHANGE OF OPERATOR 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dagive subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* PLEASE BE ADVISED THAT EFFECTIVE NOVEMBER 1, 1996, BARRETT RESOURCES	ER DATA
Recompletion Plugging Back Casing Repair Attering Casing X Other CHANGE OF OPERATOR 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dargive subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* PLEASE BE ADVISED THAT EFFECTIVE NOVEMBER 1, 1996, BARRETT RESOURCES	Change of plans
Subsequent Report Plugging Back Casing Repair Attering Casing Change of Operations Change of Operations Com	New Construction
Pinal Abandonment Notice Altering Casing X Other CHANGE OF OPERATOR INOTE Com 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclucing estimated da give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* PLEASE BE ADVISED THAT EFFECTIVE NOVEMBER 1, 1996, BARRETT RESOURCES	Ion-Routine Fracturing
X Other CHANGE OF OPERATOR [Not Com 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dargive subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* PLEASE BE ADVISED THAT EFFECTIVE NOVEMBER 1, 1996, BARRETT RESOURCES	Vater Shut-Off
(Not Com 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated da give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* PLEASE BE ADVISED THAT EFFECTIVE NOVEMBER 1, 1996, BARRETT RESOURCES	Conversion to Injection
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dagive subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* PLEASE BE ADVISED THAT EFFECTIVE NOVEMBER 1, 1996, BARRETT RESOURCES	Dispose Water
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclucing estimated da give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* PLEASE BE ADVISED THAT EFFECTIVE NOVEMBER 1, 1996, BARRETT RESOURCES	e: Report results of multiple completion on Well pletion or Recompletion Report and Log form.)
	DECEIVED Nov 1 8 1996
•	DIV. OF OIL, GAS & MINING
14. I hereby certify that the foregoing is true and correct Joseph P. Barrett	
Vice President - Land	
Signed Parel Title	Date 11-1-96
	Date //-/- / 50
(This space for Federal or State office use)	
Approved by	_
Approved by Title Conditions of approval, if any:	Date
······································	

memorandum

DATE:

January 13, 1997

REPLY TO ATTN OF:

Superintendent, Uintah and Ouray Agency

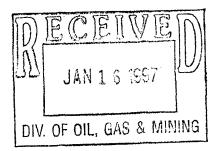
SUBJECT:

Change of Operator

TO:

Bureau of Land Management, Vernal District Office

Attention: Margie Herrmann, Division of Minerals and Mining



We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells on the attached sheets.

OPERATOR - FROM:

MEDALLION EXPLORATION

TO:

BARRETT RESOURCES CORP.

This office recommends a approval for the Changes of Operator for the well(s) that are on allotted/tribal property. We are aware of the wells that are not on allotted/tribal property, but have allotted/tribal mineral interests, and we have no objection to your approval of the change of operator requests.

All operations will be covered under a \$75,000 Collective Bond filed with this office for Barrett's.

If you have any questions, please contact this office at (801) 722-4310.

(Clarket & Cameron

cc:

Jerry Kenczka, BLM/Vernal Energy & Minerals, Ute Tribe Ute Distribution Corporation, Roosevelt, UT Lisha Cordova, State of Utah Theresa Thompson, BLM/State Office

CHANGE OF OPERATOR FROM MEDALLION TO BARRETT

Twnshp	Range	Sec	Well Name	Well	On	Lease	Chg of
			W on I tallie	Location	Lse?	No.	Operator
	}				250.	1,10.	for CA needed
1N	2W	20	Ute 1-20Z2	NWSE	Y	1537	n/a
1N	2W	21	Ute 1-21Z2	NESW	Y	1538	n/a
2S	6W	34	Tribal 1-34B6	SWSE	Y	2494	n/a
3S	5W	4	Voda 1-4C5	NWNE	N	Fee	
3S	6W	2	Tribal 2-2C6	SWSW	Y	2460	n/a
			Tribal 1-3C6	SWSE	Y		
3S	6W	3	Tribal 2-3C6	NENW	Y	3365	n/a
3S	6W	4	Tribal 1-4C6	SWNE	Y	4668	n/a
			Tribal 1-9C6	SWNE	Y		
3S	6W	9	Tribal 2-9C6	SWSW	Y	2461	n/a
3S	6W	11	Tribal 2-11C6	NESW	Y	2462	n/a
			Tribal E-2	SWSW	Y		
3S	6W	12	Tribal E-1	SWNE	Y	2463	n/a
		-	Tribal F-1	NENE	Y		
3S	6W	13	Tribal 2-13C6	NESW	Y	2466	n/a
			Tribal L-1	SWNE	Y		
3S	6W	23	Tribal 2-23C6	NESW	Y	1123	n/a
3S	6W	24	Tribal G-1	SWNE	Y	1137	n/a
3S	6W	35	Tribal 1-35C6	SWNE	Y	3436	n/a
3S .	6W	36	Tribal 1-36C6	NENE	Y	3445	n/a
4S	5W	5	Tribal 5-1	SENW	Y	2630	n/a
4S	5W	9	Tribal 3-9	SENW	Y	3543	n/a
4S	5W	10	Tribal 10-1	SENW	Y	3544	n/a

Division of Oil, Gas and	d Mining
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OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.

Routing			1/	
1-100-4	565	6-17	سعن	_
2-GLH		7-KD	REilm	Ź
3-DPSOT	5	8-SJ	V	_
4-VLD		9-FIL	EV	
S DIE	/			_

Change of Opera Designation of C	, ,	nation of Agent tor Name Change Only	5-R IF 9-FILE 2
The operator of the w	vell(s) listed below has changed, effe	ective: 11–1–96	
TO: (new operator) (address) WELL(S) attach additio	BARRETT RESOURCES CORP 1515 ARAPAHOE ST T3 #1000 DENVER CO 80202 JOSEPH BARRETT, VP LAND Phone: (303)606-4259 Account no. N9305	FROM: (old operator) (address)	MEDALLION EXPLORATION 6975 UNION PK CTR #310 MIDVALE UT 84047 JAKE HAROUNY Phone: (801)566-7400 Account no. N5050
Name: **SEE ATTACH Name: Name: Name: Name: Name: Name: Name:	API: 013-3046 API: API: API: API:	Entity: S T Entity: S T	R Lease: R Lease: R Lease:
form). (fee form). (fee form). (fee	Sundry or other legal documentation (11-18-96)	on has been received from	the NEW operator (Attach to thi
LC 4. FOR INDIA note of BLM	nent of Commerce has been contact. Is the company registered with the company register	Y. The BLM has been contaction. Y. BLM approval of F	yes, show company file number acted regarding this change. Make
Let 5. Changes have (1-11- Let 6. Cardex file h	been entered in the Oil and Gas In (177) as been updated for each well listed Is have been updated for each well been included on the monthly "Open	l above. (1-17-97) listed above. (1-17-97)	
Lec 9. A folder has 1	been set up for the Operator Chang routing and processing of the ori	nge file, and a copy of this	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office 170 South 500 East Vernal, Utah 84078-2799

Phone: (801) 781-4400 Fax: (801) 781-4410

IN REPLY REFER TO: 3162.3 UT08300

March 11, 1997

Barrett Resources Corporation Attn: Greg Davis 1515 Arapahoe St., Tower 3, Suite 1000 Denver CO 80202

P۵.

Well No. Ute Tribal 1-4C6 SWNE, Sec. 4, T3S, R6W Lease 14-20-H62-4668 Duchesne County, Utah

Dear Mr. Davis:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger 11 Assistant Field Manager Minerals Resources

cc:

Medallion Exploration

BIA

Division Oil, Gas, & Mining

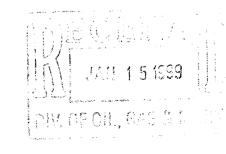
	DIVISION F OIL, GAS, AND M	MINING	5. Lease Designation and Serial Number:		
			J. Bease Designation and Serial Number.		
SL	INDRY NOTICES AND REF	PORTS ON WELLS	6. If Indian, Allottee or Tribe Name:		
Do not use this form for Use A	or proposals to drill new wells, deepen existing wells, or PPLICATION FOR PERMIT TO DRILL OR DEEPEN fo	to re-enter plugged and abandoned wells. rm for such proposals.	7. Unit Agreement Name;		
1. Type of Well: OIL	GAS OTHER:		8. Well Name and Number:		
2. Name of Operator:			9. API Well Number:		
BARRETT RESOURCES CORP	ORATION		43.013.2641		
3. Address and Telephone Number:			10. Field and Pool, or Wildcat:		
1515 ARAPAHOE ST., TOWER	3, #1000, DENVER, CO 80202	(303) 572-3900			
4. Location of Well:					
Footages:	. .		County:		
QQ, Sec., T., R., M.:	35 6w4		State: UTAH		
11. CHECK A	APPROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPORT, OF	R OTHER DATA		
NOT	CE OF INTENT	SUBSEOUE	NT REPORT		
(Sub	mit in Duplicate)		(Submit Original Form Only)		
Abandon	New Construction	Abandon	New Construction		
Repair Casing	Pull or Alter Casing	Repair Casing	Pull or Alter Casing		
Change of Plans	Recomplete	Change of Plans	Reperforate		
Convert to Injection	Reperforate	Convert to Injection	Vent or Flare		
Fracture Treat or Acidize	Vent or Flare	Fracture Treat or Acidize	Water Shut-Off		
Multiple Completion	Water Shut-Off	X Other ANNUAL STATUS R	EPORT OF SHUT-IN WELLS		
Other					
		Date of work completion			
Approximate date work will start		Report results of Multiple Completions and COMPLETION OR RECOMLEPTION R	Recompletions to different reservoirs on WELL EPORT AND LOG form.		
		* Must be accompanied by a cement verification	report.		
2. DESCRIBE PROPOSED OR COMPLETE	D OPERATIONS (Clearly state all pertinent details, and	give pertinent dates. If well is directionally drilled, give subsu	rface locations and measured and true		
vertical depths for all markers and zones			and measures and true		

SEE ATTACHED LIST

13	11 0.	·			
Name & Signature:	The Dams	Title: PRODUCTION SERVICES SUPVR	Date:	1/13/99	

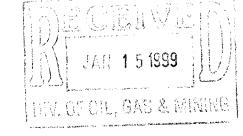
(This space for Federal or State office use)

TAH ANNUAL STATUS REPO	RI OF SHUT-IN WELLS	1998			
			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompt opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A

			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
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Sheet1

			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A EPA notification to P&A rec'd 10-98

FORM 3160-5 (JUNE 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	FORM APP	ROVED
	et Bureau No.	1004-0135
E	xpires: March	31, 1993

5. Lease Designation and Serial No.

٥.	Dease Designation
	1420H624668

		1420H624668		
SUNDRY NOTICES AND REP	ORTS ON WELLS	6. If Indian, Alottee or Tribe Name		
Do not use this form for proposals to drill or to d	leepen or reentry to a different reservoir.			
Use "APPLICATION FOR PE	RMIT" for such proposals			
		7. If Unit or CA, Agreement Designation		
SUBMIT IN TRIPLICA	NTE			
I. Type of Well				
Oil Gas		8. Well Name and No.		
X Well Well Other		UTE TRIBAL 1-4C6		
2. Name of Operator		9. API Well No.		
BARRETT RESOURCES CORPORATI	ON	43-013-30416		
3. Address and Telephone No.		10. Field and Pool, or Exploratory Area		
1515 ARAPAHOE ST, TOWER 3, #100	0, DENVER, CO 80202 (303) 572-3900	ALTAMONT		
Location of Well (Footage, Sec., T., R., M., or St	urvey Description)	11. County or Parish, State		
1729' FSL 1610' FEL				
NWSE SECTION 4-T3S-R6W		DUCHESNE COUNTY, UTAH		
2. CHECK APPROPRIATE BOX(s) T	O INDICATE NATURE OF NOTICE, REPORT, OR OTHER	DATA		
TYPE OF SUBMISSION	TYPE OF ACT			
X Notice of intent	Abandonment	Change of plans		
	Recompletion	New Construction		
Subsequent Report	Plugging Back	Non-Routine Fracturing		
	Casing Repair	Water Shut-Off		
Final Abandonment Notice	Altering Casing	Conversion to Injection		
	X Other CHANGE OF OPERATOR	Dispose Water		
		(Note: Report results of multiple completion on Well		
		Completion or Recompletion Report and Log form.)		

EFFECTIVE JANUARY 1, 2000, BARRETT RESOURCES CORPORATION WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION.

DEC - 6 1999

DEVERYMENT CHE, HAS I SIMILED

14. I hereby certify that the foregoing is true and correct			
Signed Signed	TITLE Sr. Vice-President, Land	Date / 2/3 / 19	
(This space for Federal or State office use)			
Approved by	Title	Date	
Conditions of approval, if any:			
red 10 U.C.C. Code 1001	ly and willfully to make to any department or agency of the United States any	/ false firtitious or fraudulen statements	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowing or representations as to any matter within its jurisdiction.	ly and williamy to make to any department of agency of the outred states and	Table, (reducing of Transaction States and S	
	*See Instruction on Reverse Side	4	

^{13.} Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Form 3160-5 (November 1994)

Approved by

UNITED STATES

FORM APPROVED					
Budget Bureau No. 1004-0135					
Expires July 31, 1996					

(November 1994) DEPARTMENT OF THE INTERIOR					Expires July 31, 1996	
BUREAU OF LAND MANAGEMENT					5. Lease Serial No.	· HOME
Constitution of the contract o					6. If Indian, Allottee or Tribe Name	<u></u>
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						•
=======================================	=======================================	=======================================			N/A	
SUBM	IT IN TRIPLICATE	- Other instruction	s on reverse side		7. If Unit or CA/Agreement, Name	and/or No
1. Type of Well Oil X Gas Well X Well	Other				8. Well Name and No. -Ute Tribal 1-4C6	
2. Name of Operator	CODDODATION AT	TN.C CAMEDON				
COASTAL OIL & GAS 3a. Address	CURPURATION AT	IN:C CAMERON	3b. PhoneNo. (include area		9. API Well No. 43-013-30416-00	
P. O. Box 1148 Ver	nal, Utah 84078		435-781-7023		10. Field and Pool, or Exploratory A	Area
4. Location of Well (Footage, Sec.,		ption)				
Sec 4- T3S - R6W M	WSE				11. Country on Parish Chats	
					11. County or Parish, State Duchesne Uta	ah
12.	CHECK APPROPE	RIATE BOX(ES) TO I	NDICATE NATUREOF N	OTICE, REPOR		
TYPE OF SUBM	MISSION		L)	PE OF ACTION		
X Notice of Inten	ıt	Acidize	Deepen	Production	on (Start/Resume) Water Shut-O	ff
_		Alter Casing	Fracture Treat	Reclamat	ion Well Integrity	
Subsequent Re	port	Casing Repair	New Construction	Recomple	ete X Other Char	nge Of
Final Abandor	oment Notice	Change Plans	Plug and Abandon	n Tempora	rily Abandon Operator	
That ribation	ment i vouce	Convert to Injec	tion Plug Back	Water Dis		
If the proposal is to deepe Attach the Bond under wh following completion of the testing has been completed determined that the final sit Please be advised Utah 84078 is con	en directionally or recommich the work will be pere involved operations. If d. Final Abandonmenthe is ready for final inspections of the coastal Oil & (sidered to be the under the terms)	plete horizontally, give s frommed or provide the the operation results in lotices shall be filed or tion.) Gas Corporation ne operator of the s and conditions	ubsurface locations and mea Bond No. on file with BLM	suredand true verification in a national from the completion in a naticular reclamation vernal, ed well	oposed work and approximateduratio ical depths of all pertinent markers aubsequent reports shall be filed within with interval, a Form 3160-4 shall be fn, have been completed, and the open	na zones. n 30 days
Effective date of	change is Janu	uary 1, 2000				
BLM Bond coverage	is provided by	U605382-9.			· · · · · · · · · · · · · · · · · · ·	
Utah State bond coverage is U2644534. State operator number is 17102.						
						t _i
Please contact Ch	eryl Cameron at	435-781-7023 ii	f you have any que	stions.	t de la capación Color de la color de la capación	Programme Andrews Andr
14. Thereby certify that the foregon	ing is true and correct		Title			
Name(Printed/Typed) John	T. Elzner		Vice Pre	sident		
	\ >0a)		Date 12/28/9			
===	mar 17	CDACE FOR TT	DERAL OR STATE OF			

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any departmentor agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

	STATE OF UTAH	
DIVISION	DIL, GAS, AND MINING	•

DIVISION DIL, GAS, AND MINI	ING 1	
		5. Lease Designation and Serial Number:
SUNDRY NOTICES AND REPOR	RTS ON WELLS	6. If Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to n Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for	7. Unit Agreement Name:	
1. Type of Well: OIL GAS OTHER:		8. Well Name and Number:
2. Name of Operator:		9. API Well Number:
BARRETT RESOURCES CORPORATION 3. Address and Telephone Number:		43.513.3541
4545 ADADAHOE OF TOWER A MARK	(303) 572-3900	10. Field and Pool, or Wildcat:
4. Location of Well:	(303) 372-3900	
Footages:		County:
QQ, Sec., T., R., M.:		State: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE	E NATURE OF NOTICE DEPORT	
NOTICE OF INTENT		NT REPORT
(Submit in Duplicate)	`	nal Form Only)
Abandon New Construction	Abandon	
Repair Casing Pull or Alter Casing	Repair Casing	New Construction
Change of Plans Recomplete	Change of Plans	Pull or Alter Casing Reperforate
Convert to Injection Reperforate	Convert to Injection	Vent or Flare
Fracture Treat or Acidize Vent or Flare	Fracture Treat or Acidize	=
Multiple Completion Water Shut-Off		Water Shut-Off EPORT OF SHUT=IN WELLS
Other		E. OKT OF SHOT-IN WELLS
	Date of work completion	
Approximate date work will start	Report results of Multiple Completions and	Recompletions to different reservoirs on WELL
	COMPLETION OR RECOMLEPTION RE	EPORT AND LOG form.
	* Must be accompanied by a cement verification	report.
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give p vertical depths for all markers and zones pertinent to this work.) 	ertinent dates. If well is directionally drilled, give subst	urface locations and measured and true
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CEIVE JAN 2 4 2000 DIVISION OF GAS AND MIN		
RECEIVED JAN 2 4 2000 DIVISION OF OIL, GAS AND MINING		
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Name & Signature:

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

			LAST	REASON FOR	
SAITE L NIARATT	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
WELL NAME	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-10A3	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5		43-013-30333	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W		May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083 .	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271 .	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416		UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97 Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97 Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088		UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUČTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97		Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	. Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Gold to Goddial Oil a Gad Gorp. 1201

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DIVISION OF OIL, GAS AND MINING

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	A DI ANIMOED			FUTURE PLANS FOR WELL
				Sold to Coastal Oil & Gas Corp. 12/99
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SWNE 10-3S-6W				Sold to Coastal Oil & Gas Corp. 12/99
SWNE 33-3S-6W				Sold to Coastal Oil & Gas Corp. 12/99
SWNE 20-3S-6W				Sold to Coastal Oil & Gas Corp. 12/99
SESE 10-3S-6W				Sold to Coastal Oil & Gas Corp. 12/99
SESW 16-3S-6W				Sold to Coastal Oil & Gas Corp. 12/99
SWNE 22-3S-6W		+		Sold to Coastal Oil & Gas Corp. 12/99
SWNE 33-1S-2W				Sold to Coastal Oil & Gas Corp. 12/99
NESE 33-1S-2W				Sold to Coastal Oil & Gas Corp. 12/99
SWNE 12-2S-2W				Sold to Coastal Oil & Gas Corp. 12/99
NWNE 6-3S-5W	43-013-30163			Sold to Coastal Oil & Gas Corp. 12/99
SENW 3-3S-4W	43-013-30065			Sold to Coastal Oil & Gas Corp. 12/99
NWNE 17-3S-4W	43-013-30410			Sold to Coastal Oil & Gas Corp. 12/99
SWNE 20-3S-5W	43-013-30177			Sold to Coastal Oil & Gas Corp. 12/99
NWSW 5-2S-1E	43-047-30205	·		Sold to Coastal Oil & Gas Corp. 12/99
SENW 6-1S-1W	43-013-30390			Sold to Coastal Oil & Gas Corp. 12/99
SWNE 19-3S-5W	43-013-30382			Lease HBP; reviewing utility of wellbore in pending waterflood operation
BC NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease (10) 1 Coloming daily of trained to the
	QTR QTR SEC-T-R SENW 10-2S-1E NESW 25-3S-7W NENE 23-3S-7W NWSE 28-1S-2W NWSE 3-1S-2W SESW 3-1S-2W CNE 17-3S-5W NWNE 27-3S-6W SWNE 28-3S-6W SWNE 10-3S-6W SWNE 20-3S-6W SESW 16-3S-6W SESW 16-3S-6W SWNE 23-3S-6W SWNE 23-3S-6W SESW 16-3S-6W SESW 16-3S-6W SWNE 23-3S-6W SWNE 23-3S-6W SESW 16-3S-6W SWNE 33-1S-2W NESE 33-1S-2W NESE 33-1S-2W NWNE 6-3S-5W SENW 3-3S-4W NWNE 17-3S-4W SWNE 20-3S-5W NWSW 5-2S-1E SENW 6-1S-1W SWNE 19-3S-5W	SENW 10-2S-1E 43-047-30881 NESW 25-3S-7W 43-013-31083 NENE 23-3S-7W 43-013-31634 NWSE 28-1S-2W 43-013-30150 NWSE 3-1S-2W 43-013-20316 SESW 3-1S-2W 43-013-30008 CNE 17-3S-5W 43-013-30352 SWNE 27-3S-6W 43-013-30352 SWNE 28-3S-6W 43-013-30344 SWNE 10-3S-6W 43-013-30345 SWNE 33-3S-6W 43-013-30363 SWNE 20-3S-6W 43-013-30019 SESE 10-3S-6W 43-013-30169 SESW 16-3S-6W 43-013-30257 SWNE 22-3S-6W 43-013-30257 SWNE 33-1S-2W 43-013-30202 NESE 33-1S-2W 43-013-30237 NWNE 6-3S-5W 43-013-30163 SENW 3-3S-4W 43-013-30410 SWNE 20-3S-5W 43-013-30390 NWNE 5-2S-1E 43-047-30205 SENW 6-1S-1W 43-013-30382	QTR QTR SEC-T-R API NUMBER PRODUCED SENW 10-2S-1E 43-047-30881 May-89 NESW 25-3S-7W 43-013-31083 na NENE 23-3S-7W 43-013-31634 na NWSE 28-1S-2W 43-013-30150 Jul-83 NWSE 3-1S-2W 43-013-20316 Feb-93 SESW 3-1S-2W 43-013-30008 Feb-93 CNE 17-3S-5W 43-013-30088 Nov-98 NWNE 27-3S-6W 43-013-30352 Apr-96 SWNE 28-3S-6W 43-013-30344 Oct-89 SWNE 10-3S-6W 43-013-30345 Sep-86 SWNE 20-3S-6W 43-013-30363 Nov-96 SWNE 20-3S-6W 43-013-30019 Aug-92 SESE 10-3S-6W 43-013-30169 Oct-91 SESW 16-3S-6W 43-013-30257 Oct-96 SWNE 22-3S-6W 43-013-30202 May-94 NESE 33-1S-2W 43-013-30237 Dec-93 SWNE 12-2S-2W 43-013-30065 Oct-96 NWNE 6-3S-5W 43-013-30065 Oct-96 NWNE 17-3S-4W 43-013-30077	CAST REASON FOR

JAN 24 2000

DIVISION OF OIL, GAS AND MINING

		T	LAST	REASON FOR	-
WELL NAME	QTR QTR SEC-T	-R API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W		Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2	SWSW 12-1S-2V		Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
	NWSW 8-1S-5V		Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2	NWSE 4-2S-2W		Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2	SESE 30-3S-4V		Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4	NWSE 32-1S-2V		Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2	NENE 13-2S-4V		. May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4	NESE 33-1S-2V		May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1	NENW 3-3S-5V		Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5	SENW 10-2S-2V		Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2	SENW 29-1S-2V		Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2	NESW 2-2S-2W		Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2	SWNE 7-3S-5V		Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5	NWSE 3-2S-1W		. May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1	NESW 36-1N-3V		Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3	NWSE 6-2S-1E		Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E	NWSE 7-2S-1E		Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E	SENW 35-1S-2V		Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2	NWSE 30-1S-1V		Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1	NWSE 2-2S-1V		Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1	BC NENE 26-5S-5V		N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 1-26	NESW 9-1S-2V		Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-9A2	NWSE 2-1S-3V		Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3	NWNW 2-3S-5V		Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5	BC SWSE 16-5S-4\		Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 15-16	NWNE 5-3S-5V		Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
: UTE 1-5C5	SWNE 7-2S-3V		Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3	SWNE 25-3S-6\		Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6	SWSE 3-3S-6V		Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6	SWSE 34-2S-6\		Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6	NENE 36-3S-6V		Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6	SENE 5-3S-4V		Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4	NESW 13-3S-6		Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6 YACK 1-7A1	NESW 7-1S-1V		Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK I-/AI	TALOVA 1-10-14	1001003010			

JAN 24 2000

DIVISION OF OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency P. O. Box 130 988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

CCT 2 3 2000

DIVISION OF OIL GAS AND MINING

IN REPLY REFER TO:

Minerals and Mining Phone: (435) 722-4310 Fax: (435) 722-2809

October 19, 2000

Coastal Oil & Gas Corporation

Attn: C. E. Lindberg Nine Greenway Plaza Houston, TX 77046

Dear Mr. Lindberg:

We have received copies of Sundry Notices, dated May 26, 2000, received in our office on September 18, 2000, informing this office of a change of operator for the following wells:

OPERATOR - FROM:

Barrett Resources Corp.

TO:

Coastal Oil & Gas Corporation

Legal Description	Lease No.	Well No.	Location
Sec. 4-T3S-R6W	14-20-H62-4854	Ute Tribal 1-4C6	NWSE
Sec. 34-T2S-R6W	14-20-H62-4852	Tribal Federal 1-34B6	SENE
Sec. 3-T3S-R6W	14-20-H62-4853	Ute Tribal 1-3C6	SWSE

This office concurs with the change of operator. All operations will be covered under Coastal's Bond filed with this office, for those wells on trust property.

Please be advised that approval of this Change of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

If you have any questions regarding the above, please contact this office at (435) 722-4310.

Sincerely,

Acting Superintendent

Allen Dhust

cc:

Jerry Kenczka, BLM/Vernal Energy & Minerals, Ute Tribe Ute Distribution Corporation, Roosevelt, UT Lisha Cordova, State of Utah Theresa Thompson, BLM/State Office

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

Enter date after each listed item is completed

ROUTING

1. GLH	4-KAŞ				
2. CDW	5-Sy p				
3. JLT	6-FILE				

\mathbf{X}	Change	of Operator	(Well Sold)
Z 🕦	Change	or Oberator	(II CII DOIM

Operator Name Change (Only)

Designation of Agent

Merger

	The operator of the well(s) listed below has chang	ed, effective:	1-1-2000)			
		=					_
FR	ROM: (Old Operator):			w Operator):			
BARRETT RESOURCES CORPORATION				L OIL & GAS		TION	
Ado	dress: 1515 ARAPAHOE ST. TOWER 3 #1000	_	Address:	P. O. BOX 11	48		
_	NUMB 00 00000	_	VEDNAI	, UT 84078			
_	NVER, CO 80202 one: 1-(303)-572-3900	-	Phone:	1-(435)-781-7	7023		
FIIC	me. 1-(303)-372-3900		I Hone.	1 (135) 701	0.25		
Acc	count No. N9305	7	Account	No. N0230			
<u> </u>	CA No	- •	Unit:				
$\overline{\mathbf{W}}$	ELL(S)						
_		API		SEC. TWN	LEASE	WELL	WELL
	ME	NO.	NO.	RNG	TYPE	TYPE	STATUS
-	IBAL FEDERAL 1-3B6	43-013-30431	10708		INDIAN	OW	S
	IBAL FEDERAL 1-3C6	43-013-30415	10702	03-03S-06W	INDIAN	OW	S
UT	E TRIBAL 1-4C6	43-013-30416	10703	04-03S-06W	INDIAN	OW	S
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OI	PERATOR CHANGES DOCUMENTATION						
1.	(R649-8-10) Sundry or legal documentation was received	from the FORM	ER operato	r on:	12/06/199	9	
2.	(R649-8-10) Sundry or legal documentation was received	from the NEW of	perator on:		01/10/200	0	
3.	The new company has been checked through the Department	nent of Commer	ce, Division	of Corporati	ons Databa	se on:	11/02/2000
4.	Is the new operator registered in the State of Utah:	YES	_Business 1	Number:	608186-014	<u>43</u>	
5.	If NO, the operator was contacted contacted on:						
6.	6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on:						
7. 8.	for wells listed on: N/A						

	change for all wells listed involved in a con:	N/A		f
9.	Underground Injection Control ("UIC") Progression for the enhanced/secondary recovery unit/project for the			ransfer of Authority to Inject, N/A
D	ATA ENTRY:			
1.	Changes entered in the Oil and Gas Database on:	11/02/2000		
2.	Changes have been entered on the Monthly Operator Cl	hange Spread Sheet on:	11/02/2000	
3.	Bond information entered in RBDMS on:	N/A		
4.	Fee wells attached to bond in RBDMS on:	N/A		
S	TATE BOND VERIFICATION:			
1.	State well(s) covered by Bond No.:	N/A		
Fi	EE WELLS - BOND VERIFICATION/LEASE	INTEDEST OWNE	D NOTIFICAT	TION:
	(R649-3-1) The NEW operator of any fee well(s) listed ha		N/A N/A	HON.
2.	The FORMER operator has requested a release of liability The Division sent response by letter on:	from their bond on: N/A	N/A	
3.	(R649-2-10) The FORMER operator of the Fee wells has lof their responsibility to notify all interest owners of this cl	been contacted and informe	ed by a letter from	the Division
ויקו	LMING:		<u>-</u>	
	All attachments to this form have been MICROFILMED	on: 2-26:01		
	LING: ORIGINALS/COPIES of all attachments pertaining to each	ch individual well have been	n filled in each we	ll file on:
CC	MMENTS:			
			· · · · · · · · · · · · · · · · · · ·	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office 170 South 500 East Vernal, Utah 84078-2799 http://www.blm.gov/utah/vernal

Phone: (801) 781-4400 Fax: (801) 781-4410

IN REPLY REFER TO: 3160 UT08300

November 1, 2000

43.013.30A16 35 6W 4

Coastal Oil & Gas Corp. Nine Greenway Plaza Houston, TX 77046

Federal

Re: Well No. the Tribal 1-4C6 NWSE, Sec. 4, T3S, R6W Lease 14-20-H62-4854 Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Coastal Oil & Gas Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your BIA Nationwide Bond, for all operations conducted on the referenced well on the leased land

If you have any other questions concerning this matter, please contact Margie Herrmann or Leslie Crinklaw of this office at (435) 781-4400.

Sincerely,

Jerry Kenczka

Petroleum Engineer

cc: BIA

Division Oil, Gas, & Mining

Coastal Oil & Gas Corp. - Vernal Office

Barrett Resources Corporation

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OU. CAS AND MINING

	5. LEASE DESIGNATION AND SERIAL NUMBER			
SUNDR	Y NOTICES AND REPOR	TS ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
				7. UNIT or CA AGREEMENT NAME:
Oo not usa this form for proposals to drill drill horizontal	to			
TYPE OF WELL OIL WELL	. Gas Well OTHER	}		8. WELL NAME and NUMBER:
NAME OF OPERATOR:				Exhibit "A"
	o Production Oil & Gas	Company		9. API NUMBER:
ADDRESS OF OPERATOR:		oompan,	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
outh 1200 East o	ıy Vernal sıate Utah z	EIP 84078	435-789-4433	3
OCATION OF WELL				
OOTAGES AT SURFACE:				COUNTY:
TR/QTR, SECTION, TOWNSHIP, RA	NGE. MERIDIAN:			STATE:
.,				UTAH
CHECK APP	ROPRIATE BOXES TO INDICA	TE NATURE	OF NOTICE, REI	PORT OR OTHER DATA
TYPE OF SUBMISSION			YPE OF ACTION	
	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	☐ NEW CONS		TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS			
		OPERATOR		TUBING REPAIR
SUBSTOLIENT DEDORT	CHANGE TUBING	PLUG AND A		VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTIO	N (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	S RECLAMATI	ON OF WELL, SITE	X OTHER: Name Change
	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION	ON
DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS. Clearly show all	l pertinent details inc	luding dates, depths, vo	lumes, etc.
As a result of	the merger between The	Coastal Co	rporation ar	nd a wholly owned
	_			
subsidary of El	Paso Energy Corporation	on, the nam	ne of Coastal	L Oil & Gas Corporation
has been change	d to El Paso Production	n Oil & Gas	Company eff	fective March 9, 2001.
	C 1	0_1_1	1	
	see i	Exhibit "A'		
				• •
Bond # 400JU070)8			
	al Oil & Gas Corporatio	on		
(PLEASE PRINT) John	T (Elzner	TITLE	Vice Pres	ident
			01 15.01	
ATURE		DATE	06-15-01	
El Pa	so Production Oil & Gas	s Company		
	T Elzper		Vice Pres	ident
SNATURE		DATE	06-15-01	
space for State use only)				Street Berne Town Thomas & F. M. S. C 6.
				RECEIVEL

JUN 19 2001

State of Delaware

PAGE 1

Office of the Secretary of State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.



01N . 200

DIVISION OF DIL GAS AND MINING

Warriet Smith Winds
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall

Vice President

Attest:

ret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE SECRETARY OF STATE DIVISION OF CORPORATIONS FILED 11:00 AM 03/09/2001 010118394 - 0610204

IUN 19 2001

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

Enter date after each listed item is completed

Change of Operator (Well Sold)

Operator Name Change (Only)

ROUTING

ROULING					
1. GLH	4-KAS				
2. CDW	5-LP 🗸				
3. JLT	6-FILE				

Designation of Agent

Merger X

The operator of the well(s) listed below has changed, e	ffective: 3-09-2001
FROM: (Old Operator):	TO: (New Operator):
COASTAL OIL & GAS CORPORATION	EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721	Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995	HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635	Phone: 1-(832)-676-4721
Account N0230	Account N1845
CA No.	Unit:

WELL(S)

		API	ENTITY	SEC TWN	LEASE	WELL	WELL
NAME		NO	NO_	RNG	TYPE	TYPE	STATUS
UTE 1-33B6		43-013-30441	1230	33-02S-06W	INDIAN	ow	P
UTE 2-33B6		43-013-31445	11691	33-02S-06W	INDIAN	OW	S
TRIBAL FEDERAL 1-34B6		43-013-30431	10708	34-02S-06W	INDIAN	OW	S
1-35B6		43-013-30507	2335	35-02S-06W	INDIAN	OW	P
UTE 1-36B6		43-013-30502	1940	36-02S-06W	INDIAN	OW	P
FORTUNE UTE FEDERAL 1-11C		43-013-30402	5340	11-03S-05W	INDIAN	OW	Š
TRIBAL FEDERAL 1-3C6		43-013-30415	10702	03-03S-06W	INDIAN	OW	S
TRIBAL FEDERAL 1-4C6		43-013-30416	10703	04-03S-06W	INDIAN	OW	S
UTE 2-5C6		43-013-31612	12382	05-03S-06W	INDIAN	OW	P
UTE TRIBAL 2-14C6		43-013-30775	9133	14-03S-06W	INDIAN	OW	P
CEDAR RIM 10	(CA 96-120)	43-013-30328	6365	15-03S-06W	INDIAN	OW	P
CEDAR RIM 10-A	CA 96-120)	43-013-30615	6420	15-03S-06W	INDIAN	OW	P
CEDAR RIM 5-A		43-013-31170	10665	16-03S-06W	INDIAN	OW	Š
UTE TRIBAL 2-17C6		43-013-31033	10115	17-03S-06W	INDIAN	OW	P
W L R TRIBAL 2-19C6		43-013-31035	10250	19-03S-06W	INDIAN	OW	P
CEDAR RIM 6		43-013-30243	6340	21-03S-06W	INDIAN	OW	S
CEDAR RIM 6-A		43-013-31162	10664	21-03S-06W	INDIAN	OW	S
CEDAR RIM 8	(CA 96-89)	43-013-30257	6350	22-03S-06W	INDIAN	OW	S
UTE-FEE 2-33C6		43-013-31123	10365	33-03S-06W	INDIAN	OW	P
UTE TRIBAL 2-34C7	(CA 96-118)	43-013-31028	10240	24-03S-07W	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

1.	(R649-8 10) Sundry or legal documentation was received from the FORMER operator on:	06/19/2001
	(R649-8-10) Sundry or legal documentation was received from the NEW operator on: The new company has been checked through the Department of Commerce , Division of Corporati	06/19/2001 ons Database on: 06/21/2001
4.	Is the new operator registered in the State of Utah: YES Business Number:	608186-0143

5.	5. If NO , the operator was contacted contacted on: N/A	
6.	6. Federal and Indian Lease Wells: The BLM and or the BLA or operator change for all wells listed on Federal or Indian leases on:	has approved the (merger, name change,08/16/2001_
7.	7. Federal and Indian Units: The BLM or BIA has approved for wells listed on: 07/10/20	*
8.		"): The BLM or the BIA has approved the operator
9.	9. Underground Injection Control ("UIC") The Divisi for the enhanced/secondary recovery unit/project for the water dispose	on has approved UIC Form 5, Transfer of Authority to Inject , al well(s) listed on: N/A
$\overline{\mathbf{D}}$	DATA ENTRY:	
1.	1. Changes entered in the Oil and Gas Database on: 08/29/20	01
2.	2. Changes have been entered on the Monthly Operator Change Sprea	d Sheet on: 08/29/2001
3.	3. Bond information entered in RBDMS on: N/A	
4.	4. Fee wells attached to bond in RBDMS on: N/A	
ST	STATE BOND VERIFICATION:	
1.		
FF	FEDERAL BOND VERIFICATION:	
1.	1. Federal well(s) covered by Bond No.: N/A	
IN	INDIAN BOND VERIFICATION:	
1.		73
FF	FEE WELLS - BOND VERIFICATION/LEASE INTERE	ST OWNER NOTIFICATION:
	1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bo	
	2. The FORMER operator has requested a release of liability from their by The Division sent response by letter on: N/A	ond on: N/A
	3. (R649-2-10) The FORMER operator of the Fee wells has been contacted of their responsibility to notify all interest owners of this change on:	d and informed by a letter from the Division
	FILMING: 1. All attachments to this form have been MICROFILMED on:	
TI	FILING:	
	1. ORIGINALS/COPIES of all attachments pertaining to each individual	well have been filled in each well file on:
СО	COMMENTS: Master list of all wells involved in operator change	from Coastal Oil & Gas Corporation to El Paso
Pro	Production Oil and Gas Company shall be retained in the "Oper	ntor Change File".



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

RECEIVED

JUL 1 2 2001

DIVISION OF OIL, GAS AND MINING

In Reply Refer To: 3106 UTSL-065841 (UT-924)

JUL 1 0 2001 -

NOTICE

El Paso Production Oil & Gas Company

Oil and Gas

Nine Greenway Plaza

Houston TX 77046-0095

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of <u>Coastal Oil & Gas Corporation</u> into <u>El Paso Production Oil & Gas Company</u> with <u>El Paso Production Oil & Gas Company</u> being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entitities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.

Opolonia L. Abeyta Acting Chief, Branch of Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office

Vernal Field Office

MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217

State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114

Teresa Thompson (UT-922)

Joe Incardine (UT-921)



United States Department of the Integer

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency
P. O. Box 130
988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO: Minerals and Mining Phone: (435) 722-4310 Fax: (435) 722-2809

August 16, 2001

El Paso Production Company Attn: Elizabeth R. Williams Nine Greenway Plaza Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 2 2 2001

DIVISION OF OIL, GAS AND MINING

Form 3 160-5 (August 1999)

UNITED STATES T OF THE INTERIOR

FORM AP	PROVED
OMB No.	1004-0135
Expires Jnover	nber 30, 2000

BUREAU OF LAND MANAGEMENT

5. Lease Serial No. 14-20-H62-2479

	SUNDRY NOTICES AND REPORTS ON WELLS									
Do	not us	e this	form	for	proposals	to	drill	or	reenter	an
aba	ndoned	well.	Use F	orm	3160-3 (AF	PD)	for s	uch	proposa	ı/s.

6	If Indian,	Allottee	or Tribe	Name
٠.				

abandoned well. Use Form 3160-3 (APD) for such proposals.				UTE TRIBE	
SUBMIT IN TRIPL	ICATE – Other instruc	ctions on reverse s	side	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well	Other			8. Well Name and No.	
2. Name of Operator	<u></u>			TRIBAL FEDERAL 1-4C6	
EL PASO PRODUCTION O	L & GAS COMPANY			9. API Well No.	
3a. Address		3b. Phone No. (include	area code)	43-013-30416	
P.O. BOX 1148 VERNAL, U	T 84078	(435) 781-7023		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,				ALTAMONT/BLUEBELL	
i. Document of the state of the	. ,			11. County or Parish, State	
1729' FSL & 1610' FEL NWSE SEC. 4, T3S, R6W				DUCHESNE COUNTY, UT	
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE O	F NOTICE, F	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION			OF ACTION		
✓ Notice of Intent✓ Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Reclamation Recomplete		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis	posal	
determined that the site is ready for fir	ial inspection. T THE SUBJECT WELL E	BE PLACED ON TEMP	PORARILY A	amation, have been completed, and the operator has ABANDONMENT STATUS. THE WELL IS UTURE POTENTIAL.	
The well has been nonactive or nonprot	luctive for <u>5 years 9 months</u> , aporary abandonment and a comman at this required informa	In accordance with Ro19. lemonstration of the welf-rion, the Division will eithingged if good cause has to	-1-36, a sunar Sistegrity: 65 Scapprove in	A. 1 December 28, 2001 &	
14. I hereby certify that the foregoin	g is true and correct				
Name (Printed/Typed)		Title	0	PERATIONS	
CHERYL CAMERON		Date			
Signature		October 17, 200	2		
	THIS SPAC	E FOR FEDERAL OR ST	TATE USE		
Approved by		Title		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduction	itable title to those rights in the sul ct operations thereon.	bject lease	nake to any de	partment or agency of the United States any	
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statem	e it a crime for any person known the ents or representations as to an	y matter within its jurisdic	tion.	parament of agency of the children same any	

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

	BUREAU OF LAND MANA	AGEMENT				ovember 30, 2000	
SU	NDRY NOTICES AND REPO	RTS ON W	ELLS		5. Lease Serial No. 14-20-H62-4854		
abando	t use this form for proposals to ned well. Use form 3160-3 (AP	odrill or to re PD) for such p	-enter an proposals. 		6. If Indian, Allottee UTE TRIBE	or Tribe Name	
	TIN TRIPLICATE - Other instru	ctions on rev	erse side.		7. If Unit or CA/Agre	cement, Name and/or No.	
 Type of Well Gas We 	II 🔲 Other				8. Well Name and No UTE TRIBAL 1-4		
			RRMANN et.Herrmann@ElF	Paso.com	9. API Well No. 43-013-30416		
P O BOX 120 Ph:			. (include area code 4.3394 4.3970)	10. Field and Pool, or ALTAMONT/BL		
4. Location of Well (Footage	ge, Sec., T., R., M., or Survey Description)			11. County or Parish,	and State	
Sec 4 T3S R6W NWS	E 1729FSL 1610FEL				DUCHESNE C	OUNTY, UT	
12. CHEC	K APPROPRIATE BOX(ES) TO) INDICATE	NATURE OF 1	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSIO	И		TYPE O	F ACTION			
Notice of Intent ■	☐ Acidize	□ Dee ₁	oen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclama	ntion	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New	Construction	☐ Recomp	lete	Other	
☐ Final Abandonment N	otice Change Plans	▶ Plug	and Abandon		arily Abandon	U =	
	☐ Convert to Injection	☐ Plug		☐ Water D	=		
Attach the Bond under whic following completion of the testing has been completed, determined that the site is re	• •	the Bond No. on sults in a multiple ed only after all r	file with BLM/BIA completion or reco	red and true ver Required sub impletion in a n ing reclamation	tical depths of all pertin sequent reports shall be ew interval, a Form 316 , have been completed,	cnt markers and zones. filed within 30 days	
PLEASE REFER TO T F I Oi	ON OIL & GAS COMPANY PROF HE ATTACHED PLUGGING PRO Accepted by the Utah Division of I, Gas and Mining	OCEDURE.	Sceenal A	odrovai Of Ti	is	in the theorem and the second	
By: 1	9/29/03 JAKONA Literal plags GENSS Line	er top f ha	Action	is Necessary	- 1022 10 do 200') hillin		
14. I hereby certify that the for	Electronic Submission #2	22713 verified O O&G COMP	by the BLM Well ANY, sent to the	Information S Vernal	System		
Name (Printed/Typed) MA	RGIE HERRMANN		Title PREPAR	RER			
Signature (Ele	ctronic Submission)		Date 06/03/20	003			
	THIS SPACE FO	R FEDERAI	OR STATE (OFFICE US	E		
					1/2/2019	CIVILL	
Approved By Conditions of approval, if any, are critify that the applicant holds leg which would entitle the applicant	e attached. Approval of this notice does ratio or equitable title to those rights in the story conduct operations thereon.	not warrant or subject lease	Office		JUN 0	4 2003	
itle 18 II S.C. Section 1001 and		·		'110 H	— DIV OF OU,	WORTHHING	

Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ute 1-4C6-PLUG & ABANDON PROCEDURE

Section 4 T3S R6W Duchesne County, Utah May 27, 2003

ELEVATION:

6,179' GL

6,199' KB

Total Depth:

12,310' (9/77)

PBTD:

8,870' CIBP set 12/95)

Casing:

9 5/8", 43.5/47#, K-55 ST&C casing from Surface to 993' Cmted w/ 250 sxs of light cement, followed by 250 sxs regular cmt w/ 3% calcium chloride. Hole size: 13-3/4". 7", 23 S-95/26# K-55, LT&C casing from Surface to 9,162'. Cmted w/ 100 sxs of light cement, followed by 100 sxs class G cement. Hole size 8-3/4".

4 ½", 13.5#, P-110 LT&C liner from 8,928' to 12,070'. Cmted w/ 650 sxs class G cement w/ 4% gel. Hole size: 6 1/8". Top of cement behind 5 ½" is approx. 8,200'.

Tubing:

7" 20 – 26# J-lok pkr @ 8,460'

2-7/8", 6.5#, N-80 8rd (w/ Trico Model "V" Dual Cavity)

2-1/16", 3.25#, N-80 10 rd IJ sidestring.

Perforations

8,284' to 8,706'

Tubular Properties:

Description	ID Inches	Drift Inches	Capacity Bbls / ft	Burst psi	Collapse psi
9 5/8", 43.5/47#, K-55	8.755/8.681	8.599/8.525	.07445/.07320	4,350/4,720	3,250/3,880
7", 23/26#, S-95/K-55	6.366/6.276	6.241/6.151	.0393/.0382	7,530/4,980	4,150/4,321
4-1/2", 13.5#, P-110	3.920	3.795	.0149	12,410	10,670
2 7/8", 6.5#, N-80	2.441	2.347	.00579	10,570	11,160
2-1/16" 3.25#, N-80	1.751	1.657	.00066	15,070	15,370

Present Status:

Well is currently shut in.

Objective:

Plug and Abandon

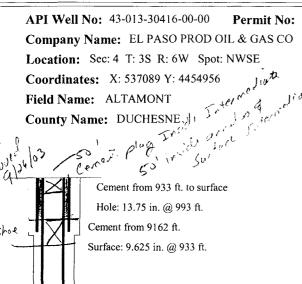
Note: All water used to displace cement and placed between plugs should contain corrosion inhibitor and should be 8.8 to 9.2 ppg. Also, all cement plugs must be a minimum of 100' and 25 sacks.

If scale/paraffin deposits are detected while POOH w/ tbg, hot water treatments and/or scraper runs will be conducted before placing cement plugs.

All cement used for plugs must meet the minimum physical requirements specified in API Specification 10 unless prior approval is obtained from the authorized officer.

- 1. Insure regulatory agencies are given proper notification prior to P&A. Notify the Vernal District Office of the BLM at least 24 hours prior to initiating the plugging procedure.
- 2. MIRU workover rig. ND wellhead, NU BOP's. Kill well if necessary w/ 2% KCl water
- 3. POOH and lay down 2-1/16" tbg. Sidestring. PU on 2-7/8", release pkr and circulate hole w/ 2% KCl. POOH w/ 2-7/8" tbg. And laydown pkr. and pump cavity. PU 7" gauge ring and RIH to top of Lower Green River perforations @, 8,284'. POOH.
- 4. RU wireline unit. RIH w/7", 26# CIBP and set same at +/- 8,250' (above top LGR perf.). Dump 4 sxs cement on top of plug w/ bailer.

- 5. RIH w/ perf. Gun and shoot 4 squeeze holes @ 1,100'. POOH w/ wireline. Fill casing w/ 2% KCl water and establish injection into perfs. PU 7" cement retainer and RIH on tbg. To +/- 900'. Set retainer and pump 70 sxs (~200') cement in 7" casing below retainer and across 9-5/8" casing shoe. Sting out of retainer and spot 4 sxs cement (+20') on top of retainer.
- 6. POOH to +/- 125'. Spot 25 sxs cement plug inside 7" csg. POOH w/ tbg.
- 7. Allow cement to set for 12-24 hrs. Cut-off all pipe 6' below ground level. PU 1" pipe and RIH to 100' in 7" X 9-5/8" annulus. Pump 15 sxs of cement and circulate cement to surface. Weld steel plate across top of casing stub showing well number, legal location, and name of lease. Ensure the steel plate is at least 3' below re-contoured ground level.
- 8. Reclaim location as per BLM specifications.



Well Name/No: UTE TRIBAL 1-4C6

String Info	rmation
	Bottom
String	(ft sub)

_	**************************************								
	String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)				
	HOL1	993	13.75	0					
	SURF	933	9.625	47	933				
	HOL2	9162	8.75	0					
	11	9162	7	26	9162				
	HOL3	12070	6.125	0					
	Ll	12070	4.5	13.5	3142				

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
HOL1	933	0		
HOL2	9162			
HOL3	0			
I1	9162		G	200
Ll	12070	8200	G	650
SURF	933	0	UK	250

Perforation Information

F2 po 8224-8706

Hole: 8.75 in. @ 9162 ft. Liner from 12070 ft. to 8928 ft. Intermediate: 7 in. @ 9162 ft.

Mulexate Saline

Formation Information Depth Formation WSTC

Formation Depth

- Plug βρείς 1/3/96 Hole: 6/125 in. @ 12070 ft. Hole: Unknown

TD: 12310 TVD: PBTD:

351 Cene. 8252 C188

870000

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

	14-20-Н62-4854	
ĺ.	If Indian, Allottee or Tribe Name	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name UTE TRIBE	
SUBMIT IN TR	IPLICATE- Other instr	ructions on rever	rse side.	7. If Unit or C	A/Agreement, Name and/or No.
1. Type of Well Gas Well Other					and No.
2. Name of Operator EL PASO E	&P COMPANY, L.P.			9. API Well	No. (BAL 1-4C6
3a. Address 3b. Phone No. (include area code) 1099 18TH ST, STE 1900, DENVER, CO 80202 303-291-6400			43-013-30	Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)			ALTAMO	
1729' FSL, 1610' FEL NWSE SEC 4, T3S, R6W				11. County or DUCHES	Parish, State NE COUNTY, UT
12. CHECK AI	PROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RE	EPORT, OR C	OTHER DATA
TYPE OF SUBMISSION		TYP	PE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Star Reclamation Recomplete Temporarily Aba Water Disposal		Water Shut-Off Well Integrity Other
13. Describe Proposed or Complete	ed Operation (clearly state all pertin	ent details, including estin	nated starting date of any	y proposed work	and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS AN EXTENSION OF THE ORIGINAL P&A APPROVAL (SEE ATTACHED) FOR THE SUBJECT WELL.

Accepted by the Utah Division of Oil, Gas and Mining Date: 12/11/06

Federal Approval Of This Action Is Necessary

By: Del	U	V) L	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) JENNIFER T. BECHTEL	Title	ASSOCIATE ANALYST	
Signature Herif T. Beclitel	Date	11/30/2006	
THIS SPACE FOR FEDERAL	OR	STATE OFFICE USE	
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject le		Title	Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

(Instructions on page 2)

which would entitle the applicant to conduct operations thereon.

DEC 0 1 2006

	Form 3160-5					
	(August 1999)	1	_			
	•	DEPARTMENT OF THE INTERIOR BURBAU OF LAND MANAGEMENT				RM APPROVED IB NO. 1004-0135
	SUNDRY NOTICES AND THE T					i: Navambar 28, 2000
	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					o. 1854
						ice or Tribe Name
i. Ha	SUBMIT IN TRIPLICATE - Other Instructions on reverse side.					greement, Name and/or No.
	I. Type of Well					
::	☑ Oil Well ☐ Gas Well ☐ Other				8. Woll Name and	No.
-	2. Name of Operator EL PASO O&G COMPANY	Contact:	MARGIE HERRMANN		UTE TRIBAL	-4C6
	3a. Address		E-Mail: Margaret.Herrmann@E	IPaso.com	9. API Well No. 43-013-3041	
	P O BOX 120		3b. Phone No. (include area co.			
	ALTAMONT, UT 84001		FII: 435.454.3394	,	10. Field and Pool, ALTAMONT/E	or Exploratory
	4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	1 1 7. 435.454.3970			
	Sec 4 T3S R6W NWSE 1729	FSI 1610EEI	,	7	11. County or Paris	h, and State
		. OF 10 101-EF		}	DUCHESNE (
-				ſ		
_	12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE DI	DODG OF CO	
	TYPE OF SUBMISSION				PORT, OR OTH	er data
-	Notice of Intent ■	☐ Acidize		F ACTION		
	Í	☐ Alter Casing	□ Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off
	☐ Subsequent Report	Casing Repair	☐ Fracture Treat	☐ Reclamat	ion	☐ Well Integrity
	☐ Final Abandonment Notice		□ New Construction	□ Recomple	ie	
	Total	Change Plans	Plug and Abandon	☐ Temporar		Other
13	Describe Proposed on Co.	Convert to Injection	Plug Back	☐ Water Dis	nosal	
13. Describe Proposed or Completed Operation (clearly to injection Plug Back Water Disposal If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all perment duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operations. EL PASO PRODUCTION OF A CASE OF THE PROPULCE OF THE PRO					simute duration thereof, ent markers and zones, filted within 30 days 0-4 shall be filed once and the operator has	
	EL PASO PRODUCTION OIL & PLEASE REFER TO THE ATTA	ACHED PLUGGING PROPO e d by the	OSES TO PLUG AND ABAN DEDURE.	DON THE SU	BJECT WELL.	
		ivision of				
		and Mining				
			Statemal An	provai Of This		•
	Date: <u>\$\\ 2</u> \$/	63 1	קרז נשוטטנדי זו ממולגני	Necessary	•	in the bits manifest to the
	1 1 6 1	010 11	Menon	2 IACOCOCOCA	5.30	1. Could till an accommunication
	By: Langle		į.			127 or French
	ti with a deliteral	plugs atross Lines	tops broderately School	Cw(# 520	e') hillois	maintal de la constante de la
14.	I hereby certify that the foregoing is true		·			
	E Control of the Cont	and correct.	(2		<u>·</u>	JAMES CO. C.
		For EL PASO O	13 verifies by the BLM Well in &G COMPANY, sent to the Ve	formation Syst ernal	lem	· ·
	Name (Printed/Typed) MARGIE HER	REMANN	Title PREPARE			
e	ignature (Riectronic Sub-					
	gnature (Blectronic Subm	ission)	Date 06/03/2003	1		
		THIS SPACE FOR F	EDERAL OR STATE OF	FIOR		
				rice USE		-

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** DEC 0 1 2006

Office

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

JUN 0 4 2003

Ute 1-4C6-PLUG & ABANDON PROCEDURE

Section 4 T3S R6W Duchesne County, Utah May 27, 2003

ELEVATION:

6,179° GL

6,199' KB

Total Depth:

12,310' (9/77)

PBTD:

8,870' CIBP set 12/95)

Casing:

9 5/8", 43.5/47#, K-55 ST&C casing from Surface to 993' Cmted w/ 250 sxs of light cement, followed by 250 sxs regular cmt w/ 3% calcium chloride. Hole size: 13-3/4". 7", 23 S-95/26# K-55, LT&C casing from Surface to 9,162'. Cmted w/ 100 sxs of light cement, followed by 100 sxs class G cement. Hole size 8-3/4".

4 1/2", 13.5#, P-110 I.T&C liner from 8,928' to 12,070'. Cmted w/ 650 sxs class G cement w/ 4% gel. Hole size: 6 1/8". Top of cement behind 5 1/2" is approx. 8,200'.

Tubing:

7" 20 - 26# J-lok pkr @ 8,460'

2-7/8", 6.5#, N-80 8rd (w/ Trico Model "V" Dual Cavity)

2-1/16", 3.25#, N-80 10 rd IJ sidestring.

Perforations

8,284' to 8,706'

Tubular Properties:

Description	ID Inches	Drift Inches	Capacity Bbls / ft	Burst psi	Collapse
9 5/8", 43.5/47#, K-55	8.755/8.681	8.599/8.525	.07445/.07320	4,350/4,720	2 250/2 800
7", 23/26#, S-95/K-55	6.366/6.276	6.241/6.151	.0393/.0382	7,530/4,980	3,250/3,880
4-1/2", 13.5#, P-110	3.920	3.795	.0149	12,410	4,150/4,321
2 7/8", 6.5#, N-80	2.441	2.347	.00579	10,570	10,670
2-1/16" 3.25#, N-80	1.751	1.657	.00066	15,070	11,160 15,370

Present Status:

Well is currently shut in.

Objective:

Plug and Abandon

Note: All water used to displace cement and placed between plugs should contain corrosion inhibitor and should be 8.8 to 9.2 ppg. Also, all cement plugs must be a minimum of 100° and 25 sacks. If scale/paraffin deposits are detected while POOH w/ tbg, hot water treatments and/or scraper runs will be conducted before placing cement plugs.

All cement used for plugs must meet the minimum physical requirements specified in API Specification 10 unless prior approval is obtained from the authorized officer.

- 1. Insure regulatory agencies are given proper notification prior to P&A. Notify the Vernal District Office of the BLM at least 24 hours prior to initiating the plugging procedure.
- 2. MIRU workover rig. ND wellhead, NU BOP's. Kill well if necessary w/ 2% KCl water
- 3. POOH and lay down 2-1/16" tbg. Sidestring. PU on 2-7/8", release pkr and circulate hole w/ 2% KCl. POOH w/ 2-7/8" tbg. And laydown pkr. and pump cavity. PU 7" gauge ring and RIH to top of Lower Green River perforations @, 8,284'. POOH.
- 4. RU wireline unit. RIH w/7", 26# CIBP and sct same at +/- 8,250' (above top LGR perf.). Dump 4 sxs cement on top of plug w/ bailer.

- 5. RIH w/ perf. Gun and shoot 4 squeeze holes @ 1,100'. POOH w/ wireline. Fill casing w/ 2% KCl water and establish injection into perfs. PU 7" cement retainer and RIH on tbg. To +/- 900'. Set retainer and pump 70 sxs (~200') cement in 7" casing below retainer and across 9-5/8" casing shoe. Sting out of retainer and spot 4 sxs cement (+20') on top of retainer.
- 6. POOH to +/- 125'. Spot 25 sxs cement plug inside 7" csg. POOH w/ tbg.
- 7. Allow cement to set for 12-24 hrs. Cut-off all pipe 6' below ground level. PU 1" pipe and RIH to 100' in 7" X 9-5/8" annulus. Pump 15 sxs of cement and circulate cement to surface. Weld steel plate across top of casing stub showing well number, legal location, and name of lease. Ensure the steel plate is at least 3' below re-contoured ground level.
- 8. Reclaim location as per BLM specifications.

© Copyright 2001 ALL-LLC

12310 TVD:

PBTD:

TD:

Page 1

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 200

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals

	OM B No. 1004-0137 Expires: March 31, 200	7
eoce Cerial	No	

5.	Lease Serial No.
	14-20-H62-4854

).	If	Indian,	Allottee	or	Tribe	Nam

abandoned wen. Use Form 3100-3 (UTE TRIBE		
SUBMIT IN TRIPLICATE- Other inst	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other Other	8. Well Name and No. UTE TRIBAL 1-4C6		
2. Name of Operator EL PASO E&P COMPANY, L.P.		9. API Well No.	
3a. Address	3b. Phone No. (include area code)	43-013-30416	
1099 18TH ST, STE 1900, DENVER, CO 80202	303-291-6400	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		ALTAMONT	
1729' FSL, 1610' FEL NWSE SEC 4, T3S, R6W		11. County or Parish, State DUCHESNE COUNTY, UT	
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA	

TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent ✓ Subsequent Report — Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	Water Shut-Off Well Integrity Other	
13. Describe Proposed or Complet	ed Operation (clearly state all po	ertinent details, including esti	mated starting date of any proposed v	work and approximate duration thereof.	

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:

TOOH W/ SIDESTRING, RECORDS SHOWED A "J-LOK" PKR IN HOLE, BUT COULD NOT RELEASE IT. PULL UP TBG TO 8200' AND CUT TBG AFTER CONSULTING W/ BLM. TOOH W/ TBG.

PLUG #1: SET RETAINER @ 8200', PUMP 100 SX CMT BELOW AND SPOT 10 SX CMT ON TOP.

PLUG #2: PERFORATE @ 5295'. SET RETAINER @ 5242', PUMP 50 SX BELOW AND SPOT 20 SX CMT ON TOP.

PLUG #3; PERFORATE @ 1100'. SET RETAINER @ 975'. PUMP 120 SX CMT W/ 2% CACL BELOW AND SPOT 25 SX CMT ON TOP. PERFORATE PRODUCTION CSG @ 575'. PUMP 400 SX CMT DOWN PROD CSG.

CUT WELLHEAD 3' BGL AND TOP OFF PROD CSG W/75 SX CMT. TOP OFF SURFACE PIPE W/ 125 SX CMT. CMT LEVEL AT SURFACE. WELD ON DRY HOLE PLATE W/ LEGAL ID.

WELL P&A 5/4/2007. PLUGGING WITNESSED BY R. ANGUS AND B. OWENS OF BLM.

:			
 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 	1		
LISA PRETZ	Title	E ENGINEERING TECH	
Signature Those Too	Date	05/23/2007	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leavhich would entitle the applicant to conduct operations thereon.		Office	
			t

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(Instructions on page 2)

